

Code Administrator Meeting Summary

Meeting Name: CMP363/CMP364 Workgroup 6

Date: 6 September 2021

Contact Details

Chair: Paul Mullen

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Key areas of discussion

- CMP363/364 seeks to clarify the TNUoS Demand Residual charging arrangements for transmission connected sites that have a mix of Final and non-Final Demand. In Ofgem's Target Cost Review (TCR), they directed that network demand residual charges should be charged to 'Final Demand Sites' and so CMP334 was raised to define what a 'Final Demand Site' which would then be applied to the TNUoS Demand Residual methodology that has been created under CMP340 and CMP343. CMP334 has been approved by Ofgem but Ofgem in their decision stated that sites that have a mix of Final and non-Final Demand had not been adequately covered - hence the raising of CMP363/364.
- CMP363/364 is only targeting Transmission connected sites and DCUSA arrangements will apply for distribution connected sites.
- The Chair noted that the decisions on Transmission Demand Residual Modifications (CMP335/336, CMP343/340) were anticipated on 27 August 2021 and the Workgroup need to consider these before finalising the solution and Workgroup Report. However, Ofgem's decision on the suite of Transmission Demand Residual Modifications was not issued on the expected decision date of 27 August 2021 and a date for such decision has yet to be confirmed. Therefore, the Workgroup Report will not be presented to September Panel with revised timeline to be confirmed once we have received clarity from Ofgem on their revised expected decision date re: the suite of Transmission Demand Residual Modifications.
- The Workgroup also discussed some scenarios of Sites which had not only Mixed Demand but also onsite Generation/Storage to reflect the full range of existing and potential configurations and help explore the impact of the proposed changes on the Transmission Demand Residual banding outcomes for such configurations. The Workgroup noted that a Site connected to the National Electricity Transmission System ("NETS") (regardless if the

Final Demand is located behind the Generator) will have an ability to import / take Final Demand from the NETS and so therefore would be liable for the Transmission Demand Residual albeit they would likely be placed in the lowest Transmission Band.

- The Workgroup considered drafting comments to the Workgroup Report and the Chair, amongst other things, agreed to review the structure of the Workgroup Report to make clear what the Section 14 changes are (covered by CMP363) and what the Section 11 changes are (covered by CMP364).

Next Steps

What	Who?	When
Updated Workgroup Report and summary of last Workgroup meeting	Paul Mullen	20 September 2021 <i>(Workgroup Report issued 23 September 2021; Summary of last Workgroup Meeting issued 27 September 2021)</i>
Updated Legal Text for CMP363 Original, CMP363 WACM1 and CMP364 Original	Grahame Neale	20 September 2021
Updated Metering Examples Document – adding in the Behind the Meter examples	Grahame Neale	20 September 2021

For further information, please contact Paul Mullen.