

# Code Administrator Meeting Summary

## Meeting Name: CMP363/CMP364 Workgroup 5

Date: 12 August 2021

### Contact Details

Chair: Paul Mullen

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Proposer: Grahame Neale

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### Key areas of discussion

- CMP363/364 seeks to clarify the TNUoS Demand Residual charging arrangements for transmission connected sites that have a mix of Final and non-Final Demand. In Ofgem's Target Cost Review (TCR), they directed that network demand residual charges should be charged to 'Final Demand Sites' and so CMP334 was raised to define what a 'Final Demand Site' which would then be applied to the TNUoS Demand Residual methodology that has been created under CMP340 and CMP343. CMP334 has been approved by Ofgem but Ofgem in their decision stated that sites that have a mix of Final and non-Final Demand had not been adequately covered - hence the raising of CMP363/364.
- CMP363/364 is only targeting Transmission connected sites and DCUSA arrangements will apply for distribution connected sites.
- The Chair noted that the decisions on Transmission Demand Residual Modifications (CMP335/336, CMP343/340) are anticipated on 27 August 2021 and the Workgroup need to consider these before finalising the solution and Workgroup Report. The Ofgem representative on the Workgroup agreed to advise if any developments.
- Further development of the Metering diagrams is required and commentary on Difference Metering needs to be added to the Workgroup Report.

- The Workgroup debated the following alternative solutions based on the Original solution proposing to use “Settlement Metering” only:

Potential Alternative Solutions	Details
Request for Workgroup Alternative 1	Using Settlement Metering as the default with Operational Metering as a fallback where Settlement Metering isn't practical or economical
Request for Workgroup Alternative 2	Using Operational Metering as the default noting that a Settlement Meter would qualify as an Operational Meter

- The Workgroup questioned the need for the Request for Workgroup Alternative 2 as the Request for Workgroup Alternative 1 effectively allows Operational Metering to be installed. Therefore, at the Workgroup meeting on 12 August 2021, the Workgroup Member, who raised the Request for Workgroup Alternative 2, agreed not to take this forward. The Workgroup then voted as to whether or not the Request for Workgroup Alternative 1 should become a Workgroup Alternative CUSC Modification (WACM). The Workgroup unanimously agreed that the Request for Workgroup Alternative 1 should become a WACM and this is now known as WACM1.
- As far as the Workgroup could determine, there are no Grid Code or BSC requirements that would prohibit these arrangements. The Chair of the Workgroup approached the Grid Code Review Panel to confirm the Workgroup's assumption that there were no Grid Code requirements that would prohibit these arrangements. The only exception identified “*might be where data from either set of meters is used in ways/by parties not specified in the original contractual arrangements*”. The Workgroup considered this and could not identify a feasible risk of this occurring.

## Next Steps

What	Who?	When
Share wording with Grace March and Edda Dirks re: difference metering – Grace and Edda to review	Grahame Neale	13 August 2021 (Completed – section added to Workgroup Report)
Send updated Metering Scenarios	Grahame Neale	20 August 2021 (Completed)
Send updated Workgroup Report and summary of 12 August 2021 Workgroup	Paul Mullen	26 August 2021 (25 August 2021 if possible) (Completed)
Issue and publish papers for Workgroup on 6 September 2021	Paul Mullen	26 August 2021 (Completed)
Advise Workgroup if any delay to decisions on Transmission Demand Residual Modifications (CMP335/336, CMP343/340)	Shannon Murray	By 27 August 2021 (which is current expected decision date)

Send Tracked Change comments on Workgroup Report	All	5pm on 3 September 2021
Workgroup 6 September 2021 (to finalise solutions including legal text, review solution in light of Transmission Demand Residual Modifications decision, any further comments on Metering Scenarios and declarations guidance; review Workgroup Report, review that Terms of Reference have been met, hold Workgroup Vote).	All	6 September 2021

For further information, please contact Paul Mullen.