

# Code Administrator Meeting Summary

## Meeting Name: CMP363/CMP364 Unofficial Workgroup (as not quorate<sup>1</sup>)

Date: 12 July 2021

### Contact Details

Chair: Paul Mullen

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Proposer: Grahame Neale

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### Key areas of discussion

- CMP363/364 seeks to clarify the TNUoS Demand Residual charging arrangements for transmission connected sites that have a mix of Final and non-Final Demand. In Ofgem's Target Cost Review (TCR), they directed that network demand residual charges should be charged to 'Final Demand Sites' and so CMP334 was raised to define what a 'Final Demand Site' which would then be applied to the TNUoS Demand Residual methodology that has been created under CMP340 and CMP343. CMP334 has been approved by Ofgem but Ofgem in their decision stated that sites that have a mix of Final and non-Final Demand had not been adequately covered - hence the raising of CMP363/364.
- CMP363/364 is only targeting Transmission connected sites and DCUSA arrangements will apply for distribution connected sites.
- The Chair noted that there were less than 5 Workgroup Members (including 1 ESO Workgroup Member) and therefore this is not quorate and therefore not an official Workgroup meeting. The Chair noted that the Workgroup would be brought up to speed at the next quorate meeting scheduled for 12 August 2021 and the Workgroup agreed to use the time to make progress on further refining the solution.
- The Workgroup have proposed the following alternative solutions based on the Original solution proposing to use "Settlement Metering" only:

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<sup>1</sup> A quorate Workgroup (as at 12 July 2021) is one that has 5 Workgroup Members (including 1 ESO Workgroup Member) – only 4 Workgroup Members (including 1 ESO Workgroup Member) attended the meeting on 12 July 2021

Potential Alternative Solutions	Details
Request for Workgroup Alternative 1	Using Settlement Metering as the default with Operational Metering as a fallback where Settlement Metering isn't practical or economical
Request for Workgroup Alternative 2	Using Operational Metering as the default noting that a Settlement Meter would qualify as an Operational Meter

- To help further develop the Original solution and these two requests for Workgroup Alternatives, the Workgroup further developed the pros and cons of Settlement Metering and Operational Metering and identified what cost items would be included for Settlement Metering and Operational Metering respectively – they had earlier noted that costs can vary significantly from Site to Site.
- Further development of the Metering Scenarios is required to clarify some of the numbers and include examples on Direct Metering/Net Metering.
- Any Transmission Site will be assumed to have Final Demand (and therefore be liable for the TNUoS Demand Residual Charges based on volumes at the boundary point) unless they choose to declare otherwise. Further development of the Declarations Form and guidance document is required with the Workgroup agreeing that the form of declaration should be separate for TNUoS and BSUoS to avoid confusion for stakeholders.
- The Chair noted that he has requested feedback from Grid Code Review Panel as to whether or not they agree with the Workgroup's assumption that no Grid Code changes are needed. No comments were received by the original deadline of 9 July 2021; however, the Chair agreed to follow up ahead of Grid Code Review Panel on 29 July 2021.

## Next Steps

What	Who?	When
Send any additional comments on Declarations Guidance and Metering Scenarios to Grahame Neale	All	23 July 2021
Issue updated legal text for Original and Request for Workgroup Alternative 1 and 2, updated Declarations Guidance and Metering Scenarios to Workgroup	Grahame Neale	5 August 2021 (Completed 6 August 2021 although no further updates on Declarations Guidance)
Clarify Grid Code Review Panel view as to whether or not there are Grid Code changes required	Paul Mullen	At meeting on 12 August 2021
Issue draft of Workgroup Report to Workgroup	Paul Mullen	5 August 2021 (Completed 9 August 2021)

<b>Next Meeting 12 August 2021 – review Declarations Guidance, Metering Scenarios, Legal text, and Workgroup Report</b>	All	12 August 2021
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For further information, please contact Paul Mullen.