

**Transmission Constraint Management Requirement Notice:
Invitation to Tender Pack, Letter 1**

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30 July 2021
Issue 1

Dear Service Provider

TRANSMISSION CONSTRAINT MANAGEMENT REQUIREMENT NOTICE - TCMRN/03/21

The following Transmission Constraint Management Requirement has been identified by National Grid Electricity System Operator Limited (“NGESO”) to manage forecast constraint costs and volumes, arising from asset health, planned outages and forecast system conditions. NGESO is therefore, seeking to procure constraint management services in order to economically and efficiently manage a potential constraint.

Constraint Requirement

Zonal Requirement:	East Anglia / North London
Potential Service Providers:	Rye House, Spalding North
Service Term	23:00 06/08/21 to 07:00 09/08/21
Estimated volume required:	2 Units to run at SEL overnight

Assessment and Results

We would like to thank those who have taken the time to participate in this tender round. Tenders were received on behalf of RyeHouse and Spalding North. These offers are summarised in Appendix One to this letter. Following economic assessment of the tendered offers we would like to take forward services with both RyeHouse and Spalding North for the Optional Services.

Further Information

For further information and a more detailed explanation of the procurement process for the above or similar requirements, please contact your Market Services Contract Manager.

Yours faithfully

Steve Miller

Senior Contracts Manager

APPENDIX ONE

Optional offers

BMU ID	Strike Price (£/MWh)	MW Level (SEL)	MVAr Range Lead:Lag	Accepted/Rejected
RYHPS-1	82.75,75.75,68.75	130	180:160	Accepted
SPLN-1	61.70,26.25, 24.75	335	411:386	Rejected
SPLN-1	91.43, 71.91, 70.41	170	289:598	Accepted