

Meeting summary

Transmission Charging Methodologies Forum and CUSC Issues Steering Group 114

Date: 06/05/2021	Location: WebEx
Start: 10:30	End: 12:00

Participants

Attendee	Company	Attendee	Company
Jon Wisdom (JW)	National Grid ESO (Chair / Presenter)	Kyran Hanks (KH)	Waters Wye Associates
Andrew Hemus (AHE)	National Grid ESO (TCMF Tech Secretary)	Matt Wootton (MW)	National Grid ESO
Andrew Havvas (AH)	National Grid ESO (Presenter)	Niall Coyle (NC)	Eco Energy
Paul Mullen (PM)	National Grid ESO (Presenter)	Alan Currie (AC)	Ventient Energy
Jenny Doherty (JD)	National Grid ESO (Presenter)	Jessica Richardson (JR)	Intergen
Grahame Neale (GN)	National Grid ESO (Presenter)	Alex Ikonic (AI)	Tnei Group
Keren Kelly (KK)	National Grid ESO (Presenter)	Lorna Mitchell (LM)	SSE
Sam Khonji (SK)	OVO	Matthew Paige-Stimson (MPS)	National Grid
Edda Dirks (ED)	SSE	Marc Smeed (MS)	Ridg
Neil Bennett (NB)	SSE	Nicola Fitchett (NF)	RWE
Steven Mcknight (SM)	Engie	Grace March (GM)	Sembcorp
Josh Logan (JL)	Drax	Joe Underwood (JU)	Energy UK
Nicky White (NW)	National Grid ESO	Ander Madariaga (AM)	Ocean Winds
Rebecca Yang (RY)	National Grid ESO	Chia Nwajagu (CN)	Orsted
Rebecca Yang (RY)	National Grid ESO	Tim Aldridge (TA)	Ofgem
Paul Jones (PJ)	Uniper Energy	Garth Graham (GG)	SSE Generation
Sean Donner	National Grid ESO	Dennis Gowland (DG)	Research Relay
Vicki Holland (VH)	St Clements Services	Robert Longden (RL)	Cornwall Insight

Agenda, slides and modifications appendices

<https://www.nationalgrideso.com/charging/transmission-charging-methodology-forum-tcmf>

TCMF and CISG

Please note: These notes are produced as an accompaniment to the slide pack presented and detail discussion themes.

Meeting Opening – Jon Wisdom, National Grid ESO

JW opened the meeting providing an overview of the agenda items for discussion. The group were asked if they had any other items for AoB.

Code Modifications Update – Paul Mullen, Code Administrator - National Grid ESO

PM shared details of the progress of current modifications, details available on the slides.

Update on FY2020/21 compliance with €0-2.50 range – Andrew Havvas, National Grid ESO

AH provided a FY2020/21 compliance with €0-2.50 range update, details available on the slides.

Discussion themes / Feedback

- (GG) Asked why the Net demand charge had not been considered and suggested that in the EU 838/2010 Limiting Regulation no was no difference between demand and generation. (AH) Advised net demand charges to generators have not previously been included in eligible TNUoS revenue for the purposes of assessing compliance but would not lead to non-compliance for 2020/21 if included. (AH) To consider future update so this can be clear for all.

Update on BSUoS under-recovery – Jenny Doherty, National Grid ESO

JD provided a verbal update on BSUoS under-recovery.

Discussion themes / Feedback

- Webinar held and further communications published on NGESO approach.
- £10million into SF run this year and £34.16million will go through RF run for the period last year.
- CMP373 has been raised to propose a different implementation approach (£34.16m through the SF run from 1st October 2021). A decision is expected by 24 May 2021.
- RF data should be available soon.

Expansion Constant Update – Grahame Neale, National Grid ESO

GN provided an Expansion Constant update, details available on the slides.

Discussion themes / Feedback

- Number of projects feeding into the Expansion Constant are decreasing

- (GG) Asked whether any thought had been given to boot straps, offshore grids interlinks etc that may not be delivered by a single TO. (GN) Agreed that this needed to be a consideration and was keen where possible to avoid revisiting in the short term as the system evolves in coming years.
- Modification to be raised for May or June. (RL) Asked how you are going to decide the balance between a tighter proposal or a broader proposal. (GN) Reflected that the proposal would include the principle discussion points as a starting point for a focussed industry discussion.

Market-wide Half Hourly Settlement – Keren Kelly, National Grid ESO

KK provided an update on Market-wide Half Hourly Settlement, details available on the slides.

Discussion themes / Feedback

- Code changes currently being consulted on by Ofgem.
- NGENSO explained that they are widely focused on general flexibility and evolution of flexibility over the next 10 years when asked if they are considering ramp rates interaction, import – export market behaviour and storage/generation, when NGENSO are thinking about Market-wide Half Hourly Settlement.
- NGENSO will update TCMF later in the year with developments in this area.

AOB

5 yr forecast

(MS) Asked for 5 mins overview of the new 5yr forecast that is on the website, particularly the baseline.

(RY) Gave the overview and clarified that 22/23 the current understanding of TDR “Ofgem’s minded to position” subject to Ofgem’s final decision.

(NF) Asked if the interconnector analysis had considered the impact of new interconnectors Eurolink and Gridlink going live at the same time. (RY) Confirmed that the scenarios had been undertaken separately and were not combined. (RY) Agreed to consider and would hopefully be able to provide an update at the forthcoming webinar.

TNUoS support scheme

(RY) 12 suppliers opted for the scheme 11 have paid and 1 has gone into administration. This will fall into the TNUoS bad debt recovery for 21/22.

Action Item Log

Action items: In progress and completed since last meeting

ID	Month	Agenda Item	Description	Owner	Notes	Target Date	Status
21-1	Jan-21	BSUoS Update	To perform wider indexation review and bring plan back to TCMF with initial thoughts	JS		Apr-21	Closed

21-3	Jan-21	NGESO 2021 Work Plan	NGESO to map proposed JD modification interactions and share with TCMF		Apr-21	Closed
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