

# Code Administrator Meeting Summary

## GC0148: Implementation of EU Emergency and Restoration Code Phase II

Date: 10 June 2021

### Contact Details

Chair: Nisar Ahmed, National Grid ESO [Nisar.Ahmed@nationalgrideso.com](mailto:Nisar.Ahmed@nationalgrideso.com) / 07773 043068

Proposer: Antony Johnson, National Grid ESO [Antony.Johnson@nationalgrideso.com](mailto:Antony.Johnson@nationalgrideso.com) / 07966 734856

### Key areas of discussion

The Workgroup discussions are summarised according to the agenda items:

#### Introductions, Code Administrator Process & Timeline

- Nisar Ahmed introduced the workgroup members and outlined the governance process, noting timescales for this modification. The modification will require an estimated seven to eight workgroup meetings and must be implemented by 18 December 2022.
- Ian Ascroft who has joined the Code Administrator Team will Chair future meetings.

#### Terms of Reference

- Originally approved at Panel's meeting of July 2020.
- Highlighted that the workgroup is joint between Grid Code and Distribution Code.
- Final version of workgroup Terms of Reference will be circulated following the meeting.

#### Presentation on Emergency and Restoration Code Phase II

- It was highlighted that several items that the workgroup may need to consider, such as T&Cs, list of SGUs, etc. are currently awaiting Ofgem approval. It was suggested that Ofgem be invited as an Observer to the workgroup.
- The workgroup was reminded that they were considering the practical application of the Emergency and Restoration Code, not whether the code should be applied or not as this decision has already been made.
- The timeline for practical application of any works required as a result of the modification by users of the network was highlighted as something the workgroup will need to carefully consider, as implementation is required by 18 December 2022.
- Discussion around Article 41(1) highlighted that the OPTEL/Green Phone (Control Telephone) may be the only way to guarantee compliance and some users may need to install this system because of compliance with the EU Emergency and Restoration Code.
- Consideration was given as to whether any proposed changes are retrospective. Regulations refer to 'new and existing' users so this would indicate that they will be retrospective.

**How do small parties (non-CUSC parties) fall under E&R?**

- Due to the current list of SGUs (as currently published in the System Defence Plan and System Restoration Plan) awaiting approval or rejection by Ofgem is limited to CUSC parties only, non-CUSC parties do not fall under E&R. If Ofgem rejects the list, then non-CUSC parties can be considered and added to the list.
- Consideration could be given to including them through re-drafting of the Distribution Code.

**Delivery of requirements under E&R by December 2022 (Articles 15(5) – 15(8), 41, 42(1), (2) and (5))**

- Discussion around timeframe for implementation by Users, especially in cases where physical assets and infrastructure may be required.
- Further detail on the Articles and the definition of ‘Total Load’ was requested by the workgroup to better facilitate discussions at future meetings.

The following actions were noted:

**Actions Log**

Number	Action	Owner	Status
1	To update and circulate TOR to reflect joint workgroup status and additional considerations for the workgroup.	Nisar Ahmed/Ian Ascroft	Open
2	To circulate relevant extractions of Article 15 and definitions of ‘Total Load’ along with if possible National Grid’s position on these definitions.	Antony Johnson	Open
3	To prepare an update for 5 July 2021 meeting on items raised in Alan Creighton’s email of 9 June 2021.	Antony Johnson	Open
4	To consider the proposed timeline to ensure sufficient time is available for all stakeholders to undertake required works between approval and deadline for implementation	All	Open
5	To define what is included in critical tools and facilities (reference SOGL Article 24-1,2)	Antony Johnson	Open
6	To invite Ofgem to join future workgroup meetings as an observer	Nisar Ahmed/Ian Ascroft	Open
7	To discuss with Ofgem when a decision may be reached on the SGU list currently awaiting approval.	Antony Johnson/Camille Gilsean	Open
8	To provide confirmation of business continuity plan and which elements have been shared with external stakeholders (SOGL Article 24-3)	Antony Johnson	Open
9	To circulate GC0127 WAGCM2 (Storage) for information to the workgroup	Antony Johnson	Open
10	To circulate Distribution Code consultation to the workgroup.	Antony Johnson/Alan Creighton	Open
11	To create a standing item for future meetings for the workgroup to determine whether Distributed Restart is considered as part of this modification.	Nisar Ahmed/Ian Ascroft	Open

12	To circulate Distributed Restart Information, including draft legal text, to the workgroup	Antony Johnson	Open
13	To create a presentation slide for the 5 July 2021 meeting making clear the thresholds (small, medium and large in terms of Types A, B, C and D power generating modules).	Antony Johnson	Open

## Participants

Attendees	Company	Position
Nisar Ahmed	Code Administrator National Grid ESO	Chair
Ian Ascroft	Code Administrator National Grid ESO	Technical Secretary
Antony Johnson	National Grid ESO	Proposer & Workgroup Member
Richard Wilson	UK Power Networks	Workgroup Member
Garth Graham	SSE Generation	Workgroup Member
Ruth McKelvie	Scottish Power Renewables (UK) Limited	Workgroup Member
Matthew Cullen	E.ON UK	Workgroup Member
Mark Dunk	Energy Networks Association	Workgroup Member
Graeme Vincent	SP Energy Networks	Workgroup Member
Paul Crolla	ScottishPower Renewables	Workgroup Member
Alan Creighton	Northern Powergrid	Workgroup Member
Camille Gilsenan	National Grid ESO	Observer
Laetitia Wamala	National Grid ESO	Observer
Banke John-Okwesa	National Grid ESO	Observer

For further information, please contact the Code Administrator.