

**Transmission Constraint Management Requirement Notice:  
Results**

Steve Miller  
Senior Contracts Manager

[steve.k.miller@nationalgrideso.com](mailto:steve.k.miller@nationalgrideso.com)

Direct tel: +44 (0)7500 126470

07 June 2021

Dear Service Provider

**TRANSMISSION CONSTRAINT MANAGEMENT REQUIREMENT NOTICE - TCMRN/02/21**

The following Transmission Constraint Management Requirement has been identified by National Grid Electricity System Operator Limited (“NGESO”) to manage forecast constraint costs and volumes, arising from asset health, planned outages and forecast system conditions. NGESO is therefore, seeking to procure constraint management services in order to economically and efficiently manage a potential constraint.

**Constraint Requirement**

<b>Zonal Requirement:</b>	East Anglia / North London
<b>Potential Service Providers:</b>	Rye House, Spalding North
<b>Estimated volume required:</b>	2 Units to run at SEL overnight
<b>Additional Notes:</b>	Optional Service Results

For a full description of the requirement and service, please refer to the letter published on 24<sup>th</sup> May 2021.

**Assessment and Results**

We would like to thank those who have taken the time to participate in this tender round. Tenders were received Rye House and Spalding North. These offers are summarised in Appendix One to this letter. Following economic assessment of the tendered offers we would like to take forward services with both Rye House and Spalding North for the Optional Service.

**Further Information**

For further information and a more detailed explanation of the procurement process for the above or similar requirements, please contact your Market Services Account Manager.

Yours faithfully

Steve Miller, Senior Contracts Manager

## APPENDIX ONE

Optional offers

BMU ID	Service Period	Strike Price (£/MWh)	MW Level (SEL)	MVAr Range Lead:Lag	Accepted/Rejected
RHYPS-1	1	132 , 124 , 116	130	180:160	<b>Accepted</b>
SPLN-1	1	71.58 , 51.8 , 50.3	170	283:598	<b>Accepted</b>