

**Code Administrator Consultation Response Proforma****CMP373: Deferral of BSUoS billing error adjustment**

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses to [cusc.team@nationalgrideso.com](mailto:cusc.team@nationalgrideso.com) by **12pm on 13 May 2021**. Please note that any responses received after the deadline or sent to a different email address may not receive due consideration by the Workgroup.

If you have any queries on the content of this consultation, please contact [Paul.j.mullen@nationalgrideso.com](mailto:Paul.j.mullen@nationalgrideso.com) or [cusc.team@nationalgrideso.com](mailto:cusc.team@nationalgrideso.com)

Respondent details	Please enter your details
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**For reference the Applicable CUSC (charging) Objectives are:**

- That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;*
- That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard licence condition C26 requirements of a connect and manage connection);*
- That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses;*
- Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency \*; and*
- Promoting efficiency in the implementation and administration of the system charging methodology.*

*\*Objective (d) refers specifically to European Regulation 2009/714/EC. Reference to the Agency is to the Agency for the Cooperation of Energy Regulators (ACER).*

**Please express your views in the right-hand side of the table below, including your rationale.**

Code Administrator Consultation questions		
1	Do you believe that the CMP373 Original Proposal better facilitates the Applicable Objectives?	We agree that the Original Proposal better facilitates Applicable Objective a) because it avoids the adverse impact on the Default Tariff Cap calculations which would be discriminatory towards suppliers to the domestic market since they would not be able to recover these costs from consumers if billed retrospectively via the RF run.
2	Do you support the proposed implementation approach?	We support the proposed implementation approach
3	Do you have any other comments?	We do not have any other comments