

**Transmission Constraint Management Requirement Notice:  
Invitation to Tender Pack, Letter 1**

Steve Miller  
Senior Contracts Manager

[steve.k.miller@nationalgrideso.com](mailto:steve.k.miller@nationalgrideso.com)

Direct tel: +44 (0)7500 126470

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Dear Service Provider

**TRANSMISSION CONSTRAINT MANAGEMENT REQUIREMENT NOTICE - TCMRN/01/21**

The following Transmission Constraint Management Requirement has been identified by National Grid Electricity System Operator Limited (“NGESO”) to manage forecast constraint costs and volumes, arising from asset health, planned outages and forecast system conditions. NGESO is therefore, seeking to procure constraint management services in order to economically and efficiently manage a potential constraint.

**Constraint Requirement**

<b>Zonal Requirement:</b>	East Anglia / North London
<b>Potential Service Providers:</b>	Little Barford, Rye House, Spalding North and Sutton Bridge
<b>Estimated volume required:</b>	2 Units to run at SEL overnight
<b>Additional Notes:</b>	Firm and Optional Service Results

For a full description of the requirement and service, please refer to the letter published on 16<sup>th</sup> March 2021.

**Assessment and Results**

We would like to thank those who have taken the time to participate in this tender round. Tenders were received on behalf of Little Barford, Rye House and Spalding North. These offers are summarised in Appendix One to this letter. Following economic assessment of the tendered offers we would like to take forward services with Little Barford and Rye House for the firm service and Spalding for the Optional Services.

**Further Information**

For further information and a more detailed explanation of the procurement process for the above or similar requirements, please contact your Market Services Account Manager.

Yours faithfully

Steve Miller, Senior Contracts Manager

## APPENDIX ONE

### Firm offers

BMU ID	Price (£/SP)	MW Level (SEL)	MVAr Range Lead:Lag	Accepted/Rejected
RHYPS-1	10750	270	218:432	<b>Accepted</b>
LBAR_01Z	11725.15	185	205:319	<b>Accepted</b>
SPLN-1	16273	335	411:386	Rejected

### Optional offers

BMU ID	Service Period	Strike Price (£/MWh)	MW Level (SEL)	MVAr Range Lead:Lag	Accepted/Rejected
RHYPS-1	1	60, 52, 44	270	218:432	Rejected
RHYPS-1	2	65, 57, 49	270	218:432	Rejected
RHYPS-1	3	60, 52, 44	270	218:432	Rejected
SPLN-1	1	39.48, 20.69, 19.19	335	411:386	<b>Accepted</b>
SPLN-1	2	39.48, 20.69, 19.19	335	411:386	<b>Accepted</b>
SPLN-1	3	39.48, 20.69, 19.19	335	411:386	<b>Accepted</b>