

CUSC Modification Proposal Form

CMP366: Housekeeping Modification as a result of CMP346 and CMP324/CMP325 implementation

Overview: This change seeks to ensure that the legal text in paragraph 14.14.5 reads correctly, following the implementation of CMP346 and CMP324/CMP325 (WACM2).

Modification process & timetable

1

- **Proposal form**
- 11 March 2021

2

- **Draft Self- Governance Modification Report**
- 18 March 2021

3

- **Approved Self- Governnce Modification Report**
- 26 March 2021

4

- **Appeals Window**
- 31 March 2021 - 23 April 2021

5

- **Implementation**
- 30 April 2021

Status summary: The Proposer has raised a modification and is seeking a decision from the Panel on the governance route to be taken.

This modification is expected to have a: Low impact

National Grid ESO and CUSC Parties

Proposer's recommendation of governance route

Fast-track Self-Governance modification

Who can I talk to about the change?

Proposer:

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What is the issue?

This modification is seeking to insert the word 'and' into CUSC Section 14, paragraph 14.14.5 as a result of the implementation of [CMP346](#) 'Price Control updates to Charging Parameters' and [CMP324/325](#) 'Generation Zones – changes for RIIO -T2 & Rezoning – CMP324 expansion'.

Why change?

This change is required as it ensures that the legal text in paragraph 14.14.5 reads correctly, following the implementation of CMP346 and CMP324/CMP325 (WACM2).

What is the proposer's solution?

The proposed solution is to amend Section 14 of the CUSC 'Charging Methodologies'.

Draft legal text

Changes in **red** are introduced by CMP346.

Changes in **blue** are introduced by CMP324/CMP325 (WACM2)

Proposed changes for CMP366 are in **orange**

CUSC Baseline as of 1 April 2021:

Section 14, paragraph 14.14.5

- viii. **The** currently applicable number of generation zones, determined in accordance with 14.15.37 and using the criteria outlined in paragraph 14.15.42, is detailed in **The Company's Statement of Use of System Charges** which is available from the **Charging website** and **has been determined as 27**.

What is the impact of this change?

Proposer's assessment against CUSC Charging Objectives

Relevant Objective	Identified impact
(a) That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;	Neutral
(b) That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard licence condition C26 requirements of a connect and manage connection);	Neutral
(c) That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the	Neutral

developments in transmission licensees' transmission businesses;	
(d) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency *; and	Neutral
(e) Promoting efficiency in the implementation and administration of the system charging methodology.	Positive This modification ensures that the CUSC is fit for purpose by inserting the word 'and' into 14.14.5 so that the sentence reads clearly.
*Objective (d) refers specifically to European Regulation 2009/714/EC. Reference to the Agency is to the Agency for the Cooperation of Energy Regulators (ACER).	

Proposer's assessment of the impact of the modification on the stakeholder / consumer benefit categories	
Stakeholder / consumer benefit categories	Identified impact
Improved safety and reliability of the system	Neutral
Lower bills than would otherwise be the case	Neutral
Benefits for society as a whole	Neutral
Reduced environmental damage	Neutral
Improved quality of service	Neutral

When will this change take place?

Implementation date

30 April 2021

This modification will be implemented 5 working days after the appeals window closes (5pm on 23 April 2021), providing no objections have been raised.

Implementation approach

No systems or processes will need to be amended as a result of this proposal.

Proposer's justification for governance route

Governance route: Fast-track Self-Governance modification

The Proposer is requesting that this modification proceed using the fast track self – governance route as this is a housekeeping modification required as a result of an error or factual change, such as:

- Correcting minor typographical errors

Interactions

Grid Code BSC STC SQSS
 European EBGL Article 18 Other Other
 Network Codes T&Cs¹ modifications

This proposal has no interactions with other industry codes.

Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
CMP	CUSC Modification Proposal
CUSC	Connection and Use of System Code
EBGL	Electricity Balancing Guideline
STC	System Operator Transmission Owner Code
SQSS	Security and Quality of Supply Standards
T&Cs	Terms and Conditions

Reference material

- None

¹ If your modification amends any of the clauses mapped out in Exhibit Y to the CUSC, it will change the Terms & Conditions relating to Balancing Service Providers. The modification will need to follow the process set out in Article 18 of the European Electricity Balancing Guideline (EBGL – EU Regulation 2017/2195) – the main aspect of this is that the modification will need to be consulted on for 1 month in the Code Administrator Consultation phase. N.B. This will also satisfy the requirements of the NCER process.