

Headline Report

Meeting number: Meeting 53
Date of meeting: Tuesday 12 January 2021
Location: Webinar

This note sets out the headlines from the latest meeting of the Joint European Stakeholder Group (JESG) and is provided in addition to the presentations from the meeting which are available within the Codes Calendar on the Electricity System Operator website. The material in the presentation is not duplicated in this report.

If you have any queries in relation to the content of this report, please email the JESG Technical Secretary Andrew Hemus at box.europeancodes.electricity@nationalgrideso.com

Industry Updates

Update provided by Ophelia Brook and Robert Selbie, BEIS

- provided updates on the EU-UK Trade and Cooperation Agreement and took questions from stakeholders.

AOB

None

Next Meeting and Future Agenda Items

- The next JESG meeting will be **9 February 2021** starting at 10am.
- Stakeholders are invited to submit agenda items and presentation material for this meeting by **29 January 2021** or any future meetings to the Technical Secretary by emailing: box.europeancodes.electricity@nationalgrideso.com.

Action Log

The Technical Secretary noted the JESG Standing Actions and updates on current actions.

Standing Actions				
ID	Topic	Lead Party	Status	Source
S1	Continue to review the membership of the JESG and engage additional industry parties where appropriate.	JESG Chair	Standing Item	JESG S3

Standing Actions				
ID	Topic	Lead Party	Status	Source
S2	Prepare a commentary / comparison document between the Network Code and the existing GB arrangements at appropriate stages in the Code development for each Network Code.	NGESO / Ofgem / BEIS	Standing Item	JESG S1
S3	Share any intelligence about how other member states are approaching demonstrating compliance through information gained from other government departments, regulators or parent companies	BEIS / Ofgem / Industry parties with European parent companies	Standing Item	ECCAF 3/2

New & Open Actions				
ID	Topic	Lead Party	Status	Update
117.	JESG to be updated on SQSS and Grid Code Modifications	NGESO	Open	
121.	Provide an update on Article 35 and Article 36 of the recast Electricity Regulation once ACER has provided an opinion on the ENTSOE SOR proposals.	Bernie Dolan (NGESO)	Open	<p>Article 36 – Scope of TSO’s</p> <p>ACER response on 6th April. No comments in regards to IU SOR and Channel CCR. There was a comment around 3rd party non EU TSOs and withdrawal agreement. Participation in the RCC will be dependent on the nature of Brexit deal. (Swiss grid were removed from the proposal due to not being EU) For info, the TSOs of the Central SOR are planning an appeal as ACER merged CORE and SWE into a single SOR.</p> <p>Article 35 – Scope of engagement requirement</p> <p>Proposal for the RCCss was submitted by TSOs to NRAs on 5th July 2020</p> <p>Dependent on EU Withdrawal Agreement.</p>

New & Open Actions				
ID	Topic	Lead Party	Status	Update
127.	ENTSO(E) membership update in relation to TSO position regarding EU Exit.	Andrew Hemus (NGESO)	Open	<p>During the transition phase, the United Kingdom remains bound by all existing European regulations including obligations contained in Network Codes and the Clean Energy Package. NGESO remains a member of ENTSO-E during the transition phase (ENTSO-E has always had members from outside the EU, and the European Economic Area e.g. Norway, Switzerland, Albania, North Macedonia etc.) therefore the level of future cooperation in ENTSO-E will depend on the UK's future relationship with the European Union and as the EU-UK negotiations on reaching an Agreement become clearer, we will be able to update further.</p> <p>The UK will no longer be a member of ENTSO-E.</p>
128.	Provide an update on when the two derogation requests under Article 6 of the recast Electricity Regulation (i.e. related to Article 6.4 and Article 6.9) are to be published.	Claire Huxley (NGESO)	Open	NGESO has submitted derogation requests directly to Ofgem. There is no obligation to publish the requests however NGESO will provide more details in future
131.	GB Interconnectors Capacity Calculation Methodology (NTC) Wider Policy Queries – 4) Better understanding on the potential impact on BSUoS and wider impacts on the wholesale market.	Bernie Dolan (NGESO)	Open	
132.	Update of the Grid Code changes for ramping as part of SOGL A118/119	Bernie Dolan (NGESO)	Open	

Recently Closed Actions				
ID	Topic	Lead Party	Status	Update

Meeting Attendees	
Name	Company
Garth Graham (Acting Chair)	SSE
Andrew Hemus	JESG Technical Secretary
Ramana Budha	ABB
Ophelia Brook	BEIS
Robert Selbie	BEIS
Helen Stack	Centrica
Rowan Hazell	Cornwall Insight
Joshua Logan	Drax
Marcelo Torres	Drax
John Costa	EDF Energy
John Costa	EDF Energy
Mo Cloonan	EirGrid
Andy Paton	ElecLink
Chris Wood	ELEXON
michael gibbons	ELEXON
James Page	Joju
Rowan Tunnickliffe	Moyle Interconnector
David Bunney	National Grid
Jim Needle	National Grid
Thomas Pick	National Grid
Gareth Pearce	National Grid Ventures
Janet Wood	New Power
Ben Timmins	NGESO
Bernie Dolan	NGESO
Claire Huxley	NGESO
Grahame Neale	NGESO
Jenny Doherty	NGESO
Katharina Birkner	NGESO
Louise Trodden	NGESO
Mark Herring	NGESO
Phil Smith	NGESO
Rob Wilson	NGESO
Shalini Suthasan	NGESO
Amy Butler	NGV
James Hill	Ofgem
Ross Haywood	RWE
Bill Reed	RWE Supply & Trading GmbH
Lauren Jauss	RWE Supply and Trading
Peter Campbell	SONI
Graeme Vincent	SP Energy Networks
Helen Poulter	University of Edinburgh
Kyran Hanks	Waters Wye