

## Code Administrator Consultation Response Proforma

### CMP357 'To improve the accuracy of the TNUoS Locational Onshore Security Factor for the RII02 Period'

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses to [cusc.team@nationalgrideso.com](mailto:cusc.team@nationalgrideso.com) by **5pm on 19 January 2021**.

Please note that any responses received after the deadline or sent to a different email address may not receive due consideration by the Panel.

If you have any queries on the content of this consultation, please contact Paul Mullen [Paul.J.Mullen@nationalgrideso.com](mailto:Paul.J.Mullen@nationalgrideso.com) or [cusc.team@nationalgrideso.com](mailto:cusc.team@nationalgrideso.com)

Respondent details	Please enter your details
<b>Respondent name:</b>	Suzanne Clifton
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### CMP357

#### For reference the Applicable CUSC (charging) Objectives are:

- That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;*
- That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard licence condition C26 requirements of a connect and manage connection);*
- That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses;*
- Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency \*; and*
- Promoting efficiency in the implementation and administration of the system charging methodology.*

*\*Objective (d) refers specifically to European Regulation 2009/714/EC. Reference to the Agency is to the Agency for the Cooperation of Energy Regulators (ACER).*

Please express your views in the right-hand side of the table below, including your rationale.

CMP357 Standard Consultation questions		
1	Do you believe that the CMP357 Original Proposal, WACM1 or WACM2 better facilitates the Applicable (Charging) Objectives?	We consider that the CMP357 Original Proposal setting the Onshore Security Factor best facilitates the Applicable Objectives
2	Do you support the proposed implementation approach?	Yes
3	Do you have any other comments?	Considering the stated goal of achieving cost reflectivity in charging, we consider that when the security factor is being reviewed in future the process should include checking if the theoretically derived security factor is reflected in the capacity that is actually present in the network. The purpose would be to ensure that locational signals, the strength of which are partly determined by the security factor, are actually reflective of the investment that is being made in security in the network.