

# Code Administrator Meeting Summary

**Meeting name: GC0145/P407 Workgroup 6**

**Date:** 3 November 2020

## Contact Details

**Chair:** Jennifer Groome

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**Proposer:** Louise Trodden

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## Key areas of discussion

- The Chair shared the updated timeline.
  - Concerns were raised regarding the uncertainty around Brexit and the Free Trade Agreement and therefore how participation in MARI will work. The Workgroup was advised that the modifications have been directed to be raised and therefore must continue until any further direction is given by the Authority.
- Chris Wood from Elexon updated on Brexit and the Free Trade Agreement. He stated that there have been no official announcements regarding MARI. There are ongoing energy related discussions and discussions on cross-border trade. Preparations for 'no deal' in January are underway. If 'no deal' there will be further discussions around how the energy market works and how the interconnectors are best used going forwards.
- Louise Trodden updated that there have been no further member state derogations and therefore no change to the [mFRR Platform Accession Roadmap](#).
- ESO and Elexon presented comprehensive slides covering the below areas:
  - Stacking Scheduled Activations (SA) and Direct Activations (DA) across a border
    - The workgroup (Interconnectors specifically) were asked to consider what concerns they had around the stacking of cross border activations and an action was taken by ESO to discuss this further with the interconnectors.
  - TSO-TSO product shape
  - DA Standard Product Shape
  - Shape Proposal and Incentivisation of product shape
  - mFRR Instruction Deviation Cashflow
    - The Workgroup was shown 3 options and asked to consider their preferred option in advance of the next workgroup.
  - How will NGESO use MARI?

- BM/RR and MFRR interactions
- mFRR dispatch scenarios
- Imbalance Price Calculation
- Grid Code Dynamic Parameters
  - An action was taken for ESO to contact ADE regarding this as they are currently looking at Dynamic Parameters.
- Simon Jesson raised some considerations for Distribution Network Operators and clarified whether some of the current processes that are done for TERRE will work for MARI in the same way. An action was taken for SJ and ESO to meet up to discuss legal text.
- In advance of the meeting, ESO had shared a draft Dispatch Principles document. The Workgroup was asked to provide feedback on the document in advance of the next meeting.
- The Workgroup reviewed all of the outstanding actions on the Action Log.

## Next Steps

- The next Workgroup meeting will be in the week commencing 23 November. The Code Administrator will send out a Doodle poll to agree the day. The plan for the next meeting will be to follow up on the questions from Workgroup 6 and to discuss draft legal text.

## Action Log

The action log can be found on the [GC0145 modification page](#).

For further information, please contact Jennifer Groome. Or, if you have any questions that are specifically related to P407, please contact [bsc.change@elexon.co.uk](mailto:bsc.change@elexon.co.uk).