

Dynamic Containment Glossary of Terms and Rules of Interpretation

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Part 1 – Introduction

1. This **DC Glossary of Terms and Rules of Interpretation** shall apply to the **DC Auction Rules**, the **DC Service Terms** and the **DC General Terms and Conditions**, and any other document published or to be published by **NGESO** which states (howsoever expressed) that it is governed by or subject to this **DC Glossary of Terms and Rules of Interpretation** (in this document, a “**Related Balancing Services Document**”).
2. Any capitalised term used in this **DC Glossary of Terms and Rules of Interpretation** shall have the meaning given to it (if any) in Parts 3 or 4 below.
3. Subject always to paragraph 4 below, **NGESO** may update this **DC Glossary of Terms and Rules of Interpretation** from time to time by publication of an updated version on its website, and each such updated version shall be effective from the date shown on its front cover provided always that any updated version shall not apply to any **DC Response Contract** extant at the date of publication except with the consent in writing of the relevant **Service Provider**.
4. To the extent required by the **Electricity Balancing Guidelines** (and by reference to those provisions of the **DC Procurement Documents** constituting terms and conditions approved by the **Authority** as the terms and conditions related to balancing pursuant to Article 18 of the **Electricity Balancing Guidelines**), any variation to this **DC Glossary of Terms and Rules of Interpretation** will be proposed and implemented in accordance with the applicable requirements in the **Electricity Balancing Guidelines**.

Part 2 – Rules of Interpretation

1. Unless the context otherwise requires or expressly provided otherwise, all references in a **Related Balancing Services Document** to a particular paragraph or Schedule shall be a reference to that paragraph or Schedule in or to that **Related Balancing Services Document**.
2. A table of contents and headings inserted in this **DC Glossary of Terms and Rules of Interpretation** and any **Related Balancing Services Document** is there for convenience only and shall be ignored in construing their terms.
3. In this **DC Glossary of Terms and Rules of Interpretation** and the **Related Balancing Services Documents** all and any references to the words “include” or “including” are to be construed without limitation to the generality of the preceding words.
4. Unless the context otherwise requires, any reference in this **DC Glossary of Terms and Rules of Interpretation** or a **Related Balancing Services Document** to an Act of Parliament or any part or section or other provision of or section to an Act of Parliament shall be construed, at the particular time, as including a reference to any modification, extension or re-enactment thereof then in force and to all instruments, order or regulations then in force and made under or deriving validity from the relevant Act of Parliament.
5. All references in this **DC Glossary of Terms and Rules of Interpretation** and the **Related Balancing Services Document** to the masculine shall include the feminine and references in the singular shall include the plural and vice versa and words denoting persons shall include any individual, partnership, firm, company, corporation, joint venture, trust, association, organisation or other entity, in each case whether or not having separate legal personality.
6. Save as may otherwise be expressly provided, in the event of a conflict of inconsistency between the provisions of any two or more **Related Balancing Services Documents**, the **Related Balancing Services Documents** shall take precedence in the order of priority (if any) shown in the applicable section of Part 4 below.
7. Unless expressly provided otherwise, all references in a **Related Balancing Services Document** to time will be to Coordinated Universal Time (UTC).

Part 3 - General Terms

In each **Related Balancing Services Document**, unless the context otherwise requires, any capitalised term used therein shall have the meaning given to it (if any) in this Part 3.

<p>“ABSVD Methodology Statement”</p>	<p>the document entitled “Applicable Balancing Services Volume Data Methodology Statement” as published by NGESO as the same may be amended from time to time;</p>
<p>“the Act”</p>	<p>the Electricity Act 1989;</p>
<p>“Active Power”</p>	<p>the product of voltage and the in-phase component of alternating current measured or calculated in units of Watts and standard multiples thereof i.e. 1000 Watts = 1kW 1000 kW = 1MW 1000 MW = 1GW 1000 GW = 1TW;</p>
<p>“Affiliate”</p>	<p>in relation to an entity, any person that it Controls, is Controlled by or under the Control of that entity, or with whom that entity is under common Control, and for these purposes “Control” means the right of one person or entity, or two or more persons and/or entities acting in concert, (the “first person”) to procure that the affairs of another person are conducted in accordance with the wishes of the first person, whether by virtue of holding equities, a partnership interest, membership of an unincorporated association, under contract or otherwise;</p>
<p>“Agency”</p>	<p>The Agency for the Cooperation of Energy Regulators established by Regulation (EC) No 713/2009 of the European Parliament and of the Council of 13 July 2009;</p>
<p>“Anti-Bribery Laws”</p>	<p>any and all statutes, statutory instruments, bye-laws, orders, directives, treaties, decrees and laws (including any common law, judgment, demand, order or decision of any court, regulator or tribunal) which relate to anti-bribery and/or anti-corruption, including the Bribery Act and the US Foreign Corrupt Practices Act 1977 (as amended from time to time);</p>
<p>“Anti-Slavery Laws”</p>	<p>any and all statutes, statutory instruments, bye-laws, orders, directives, treaties, decrees and laws (including any common law, judgment, demand, order or decision of any court, regulator or tribunal) anywhere in the world which relate to anti-slavery or servitude, anti-forced or compulsory labour and/or anti-human trafficking, including the Modern Slavery Act 2015;</p>
<p>“Anti-Tax Evasion Laws”</p>	<p>the Criminal Finances Act 2017;</p>
<p>“Apparatus”</p>	<p>all equipment in which electrical conductors are used, supported or of which they may form a part;</p>
<p>“Applicable Balancing Services Volume Data”</p>	<p>as defined in the BSC;</p>
<p>“Authority”</p>	<p>the Director General of Electricity Supply appointed for the time being pursuant to section 1 of the Act or, after the coming into force of section 1 of the Utilities Act 2000, the Gas and Electricity Markets Authority established by that section;</p>
<p>“Automatic Logging Device”</p>	<p>any electronic apparatus or other device capable of relaying instructions and confirmations</p>

	between NGESO and the Balancing Service Provider and/or memorising and storing any instructions and confirmations so given;
“Balancing and Settlement Code (BSC)”	has the meaning attributed to it in the Transmission Licence ;
“Balancing Services”	has the meaning attributed to it in the Transmission Licence ;
“Balancing Services Contract”	a legally binding contract entered into or otherwise formed between NGESO and a Balancing Services Provider for the provision of and payment for a Balancing Service ;
“Balancing Service Provider”	a market participant as defined by the Electricity Balancing Guidelines who is NGESO 's counterparty to a Balancing Services Contract ;
“Base Rate”	in respect of any Day , the rate per annum which is equal to the base lending rate from time to time of Barclays Bank plc as at the close of business on the immediately preceding Business Day ;
“Bid-Offer Acceptance”	as defined in the Grid Code ;
“BM Unit”	as defined in the BSC ;
“Bribery Act”	the Bribery Act 2010;
“Business Day”	a weekday other than a Saturday or Sunday on which banks are open for domestic business in the City of London;
“Capacity Market Rules”	as defined in paragraph 18 (<i>EMR</i>) of the DC General Terms and Conditions ;
“Competent Authority”	the Secretary of State, the Authority , or any local, national or supra-national agency, authority, department, inspectorate, minister, official, court, tribunal or public or statutory person (whether autonomous or not) of the United Kingdom (or the government thereof) or the member states of the European Union (acting within its authority) which have jurisdiction over NGESO or the subject matter of any Balancing Services Contract ;
“Confidential Information”	all confidential or proprietary information (however recorded or preserved) that is disclosed or made available (in any form or medium), directly or indirectly, by either NGESO and/or the Balancing Service Provider to the other for the purpose of an actual or prospective Balancing Services Contract ;
“Connection Agreement”	any agreement in respect of the connection (including the maintenance and modification of that connection) of Plant and Apparatus to a System ;
“Connection and Use of System Code (CUSC)”	the Connection and Use of System Code designated by the Secretary of State as from time to time modified;
“Connection Site”	as defined in the CUSC ;
“Day”	a calendar day;
“Defaulting Party”	the party who has defaulted on one or more of its obligations under the terms of any Balancing Services Contract as more particularly described therein;
“Demand”	the demand (in MW) of Active Power consumed by Plant and/or Apparatus ;

“Demand Response Active Power Control”	as defined in the Grid Code ;
“Demand Response Provider”	as defined in the Grid Code ;
“Demand Response Services Code”	as defined in the Grid Code ;
“Directive”	any present or future directive, request, requirement, instruction, code of practice, direction or rule of any Competent Authority and any modification, extension or replacement thereof;
“Distribution Code”	the Distribution Code(s) drawn up by Public Distribution System Operators pursuant to the terms of their respective Distribution Licence(s) as from time to time revised in accordance with those Distribution Licences ;
“Distribution Licence”	a Licence issued under section 6(1)(c) of the Act;
“Distribution System”	a distribution network owned and/or operated by the holder of a Distribution Licence ;
“EFA Block”	a four-hourly electricity forward agreement period falling in an EFA Day , save that any such period spanning across the March or October clock-change days shall be one hour shorter (on the short-clock change day) or one hour longer (on the long-clock change day) than normal;
“EFA Day”	the period commencing 23.00 hours on any Day and ending 23.00 hours on the next following Day , so that the start of one EFA Day coincides with the end of the previous EFA Day (and a Day shall be deemed to precede an EFA Day when it is the Day on which the EFA Day starts, and shall be deemed to correspond to the EFA Day when it is the Day on which the EFA Day ends);
“Electricity Balancing Guidelines”	means European Commission Regulation 2017/2195 of 23 November 2017 establishing a guideline on electricity balancing, as applicable (and as amended) in Great Britain;
“Electricity Supply Industry Arbitration Association”	the unincorporated members' club of that name formed inter alia to promote the efficient and economic operation of the procedure for the resolution of disputes within the electricity supply industry by means of arbitration or otherwise in accordance with its arbitration rules;
“Events of Default”	one or more events of default described as such and set out in the terms of any Balancing Services Contract ;
“Expert”	an independent expert appointed for the purposes of Expert Determination ;
“Expert Determination”	the process specified in paragraph 11 (<i>Dispute Resolution</i>) of the DC General Terms and Conditions ;
“Force Majeure”	in relation to either Party , any event or circumstance which is beyond the reasonable control of such Party (not being, without limitation an event or circumstance caused by the negligence or lack of care and attention of that Party or its officers or employees) but subject thereto including act of God, strike lockout or other industrial disturbance, act of the public enemy, war declared or undeclared, threat of war, terrorist act, blockade, revolution, riot,

	insurrection, civil commotion, public demonstration, sabotage, act of vandalism, lightning, fire, storm, flood, earthquake, accumulation of snow or ice, lack of water arising from weather or environmental problems, explosion, governmental restraint, Act of Parliament, other legislation, bye law and Directive (not being any order, regulation or direction under Section 32, 33, 34 and 35 of the Act);
"Frequency"	the number of alternating current cycles per second (expressed in Hertz) at which a System is running;
"Frequency Deviation"	as defined in the CUSC ;
"Gate Closure"	as defined in the BSC ;
"Generating Unit"	any Apparatus which produces electricity, including for the avoidance of doubt a CCGT Unit;
"Generation"	the electrical output (in MW) of a Generating Unit ;
"Good Industry Practice"	in relation to any undertaking and any circumstances, the exercise of that degree of skill, diligence, prudence and foresight which would reasonably and ordinarily be expected from a skilled and experienced operator engaged in the same type of undertaking under the same or similar circumstances;
"Grid Code"	the Grid Code drawn up pursuant to the Transmission Licence as from time to time revised in accordance with the Transmission Licence (and references to any specific provision or part of the Grid Code shall be construed as references to such provision or part as from time to time amended);
"Insolvency Event"	in respect of a Party , the following events: (a) an order of the High Court is made or an effective resolution passed for its insolvent winding-up or dissolution; or (b) a receiver (which expression shall include (where relevant) an administrative receiver within the meaning of Section 29 of the Insolvency Act 1986) of the whole or any material part of its assets or undertaking is appointed; or (c) an administration order under Section 8 of the Insolvency Act 1986 is made or any other steps are taken to appoint an administrator or a voluntary arrangement is proposed under Section 1 of that Act; or (d) it enters into any scheme of arrangement (other than for the purpose of reconstruction or amalgamation upon terms and within such period as may previously have been approved in writing by the Authority); or (e) it is unable to pay its debts within the meaning of Section 123 (1) or (2) of the Insolvency Act 1986 save that such section shall have effect as if for seven hundred and fifty pounds sterling (£750.00) there was inserted two hundred and fifty thousand pounds sterling (£250,000) (and such Party shall not be deemed

	to be unable to pay its debts if any demand for payment is being contested in good faith by it with recourse to all appropriate measures and procedures), and in any such case within twenty-eight (28) Days of appointment of the liquidator, receiver, administrative receiver, administrator, nominee or other similar officer, such person has not provided to the other Party a guarantee of future performance in such form and amount as may be reasonably required;
“Law”	any Act of Parliament, regulation, Licence or Directive of a Competent Authority ;
“Licence”	any one or more as appropriate of the Licences granted pursuant to Section 6 of the Act ;
“Maximum Export Limit”	as defined in the Grid Code ;
“Maximum Import Limit”	as defined in the Grid Code ;
“Metered”	unless otherwise specified in any Related Balancing Services Document or by NGESO in writing, measured by Metering Equipment designed for the measurement of quantities of Active Energy ;
“Metering Equipment”	as defined in the BSC ;
“Mode A Frequency Response”	as defined in paragraph 4.1.3.3 in Section 4 of the CUSC ;
“Modern Slavery Practice”	any practice that amounts to: (a) slavery or servitude (each as construed in accordance with Article 4 of the Convention for the Protection of Human Rights and Fundamental Freedoms of 4 November 1950, as amended); (b) forced or compulsory labour (as defined by the International Labour Organisation’s Forced Labour Convention 1930 (No. 29) and Protocol); and/or (c) human trafficking or (d) the arrangement or facilitation of the travel of another person with a view to that person being exploited;
“Monthly Statement”	as defined in paragraph 4 (<i>Payments</i>) of the DC General Terms and Conditions ;
“National Electricity Transmission System”	as defined in the CUSC ;
“NGESO”	National Grid Electricity System Operator Limited, a company registered in England with number 11014226 whose registered office is at 1-3 Strand, London WC2N 5EH (and shall include its successors and/or permitted assigns);
“Output”	Active Power output (in MW) achieved by Plant and/or Apparatus ;
“Parties”	with respect to any Balancing Services Contract , NGESO and a Balancing Services Provider , and “ Party ” shall be construed accordingly;
“Party Liable”	as defined in paragraph 5 (<i>Limitations of Liability</i>) of the DC General Terms and Conditions ;
“Physical Notification”	as defined in the Grid Code ;
“Plant”	fixed and movable items used in the generation and/or supply and/or transmission and/or distribution of electricity other than Apparatus ;

"Proceedings"	as defined in paragraph 12 (<i>Governing law and jurisdiction</i>) of the DC General Terms and Conditions ;
"Prohibited Act"	any one or more of the following acts: (a) a failure to comply with all applicable Anti-Bribery Laws and Anti-Slavery Laws ; (b) offering, promising, giving, requesting, agreeing to receive, receiving or accepting a bribe or financial or other advantage or committing any corrupt act or any offence involving bribery, corruption, fraud or dishonesty; (c) engaging in any Modern Slavery Practice ; (d) knowingly employ or engage in any practices that constitute or may constitute an offence under Anti-Slavery Laws ; (e) doing or omitting to do any act or thing which causes or may cause NGESO to be in breach of and/or to commit an offence under any Anti-Bribery Laws or Anti-Slavery Laws ; (f) without prejudice to clause (e) above, doing or omitting to do any act or thing which causes or may cause NGESO to be guilty of an offence under section 7 of the Bribery Act (or would or may do so if NGESO was unable to prove that it had in place adequate procedures designed to prevent persons associated with it from undertaking such conduct); and (g) defrauding, attempting to defraud or conspiring to defraud NGESO ;
"Public Distribution System Operator"	the legal holder of a Distribution Licence ;
"Reactive Power"	the product of voltage and current and the sine of the phase angle between them measured in units of voltamperes reactive and standard multiples thereof, ie: 1000 VAR = 1 kVAr 1000 kVAr = 1 Mvar;
"Related Balancing Services Document"	when used in this DC Glossary of Terms and Rules of Interpretation or the DC General Term and Conditions , the meaning attributed to it therein, as the context admits;
"Relay"	an electrical measuring relay intended to operate when its characteristic quantity (Frequency) reaches the relay setting by an increase or decrease (as the case may be) in Frequency together with the associated and supporting equipment thereto;
"Response"	an automatic fluctuation in, or increase or reduction in, Generation or Demand , delivered by Plant and Apparatus in response to a change in System Frequency in a direction and within a timescale which assists NGESO in management of System Frequency , typically delivered as either dynamic or static response;
"Settlement Period"	a period of thirty (30) minutes ending on the hour or half hour in each hour during a Day ;
"Settlement Run"	as defined in the BSC ;
"Stable Export Limit"	as defined in the Grid Code ;
"Stable Import Limit"	as defined in the Grid Code ;
"STTEC"	as defined in the CUSC ;

“System”	the National Grid Electricity Transmission System , as defined in the CUSC ;
“System Operator Guidelines”	means European Commission Regulation 2018/1485 of 2 August 2018 establishing a guideline on electricity transmission system operation, as applicable (and as amended) in Great Britain;
“Target Frequency”	as defined in the CUSC ;
“Transmission Entry Capacity”	as defined in the CUSC ;
“Transmission Licence”	the Licence granted to NGESO under Section 6(1)(b) of the Act ;
“User System”	as defined in the Grid Code ; and
“Value Added Tax” or “VAT”	Value Added Tax as defined by the Value Added Tax Act 1994 and any modification or re-enactment thereof and any new tax of a similar nature.

Part 4 – Dynamic Containment Specific Terms

In each **Related Balancing Services Document**, unless the context otherwise requires, any capitalised term used therein shall have the meaning given to it (if any) in the applicable section of this Part 4, and each section of this Part 4 may also set out the order of priority of **Related Balancing Services Documents**.

Order of priority of **Related Balancing Services Documents**

- (a) **DC Auction Rules**;
- (b) **DC Service Terms**;
- (c) **DC General Terms and Conditions**;
- (d) this **DC Glossary of Terms and Rules of Interpretation**; and
- (e) **DC Participation Guidance Document**.

“Auction”	the six (6) separate auctions for each EFA Block and DC Product run in a DC Service Day ;
“Auction Administrator”	the operator from time to time of the Designated Auction Platform ;
“Auction Clearing Quantity”	for each EFA Block falling in any DC Service Day , the sum of the quantities (MW) of all executed DC Sell Orders (being the aggregate Contracted Quantity for all such DC Sell Orders as reduced by any part accepted DC Sell Orders)
“Auction Closing Time”	in respect of the EFA Blocks falling in any DC Service Day , 14.30 hours on the EFA Day which immediately precedes that DC Service Day ;
“Auction Opening Time”	in respect of the EFA Blocks falling in any DC Service Day , 08.00 hours on the fourteenth EFA Day which immediately precedes that DC Service Day ;
“Auction Results Time”	in respect of the EFA Blocks falling in any DC Service Day , 15.00 hours on the EFA Day which immediately precedes that DC Service Day ;
“Availability Payment”	with respect to a DC Response Contract , an amount calculated in accordance with the

	applicable formula in the Schedule to the DC Service Terms ;
“ BM Participating ”	in respect of any Response Unit , means that for the duration of a DC Service Day) it is or will be registered as a BM Unit ;
“ Cancellation Notice ”	as defined in paragraph 17 of the DC Service Terms ;
“ Child Block ”	in respect of any Response Unit and DC Product , a DC Sell Order whose acceptance is dependent on the acceptance of another DC Sell Order for that same DC Product (being its Parent Block);
“ Contracted Quantity ”	in respect of any Response Unit and EFA Block , the amount of Response (MW) which a Service Provider has agreed to provide as Dynamic Containment in accordance with a DC Response Contract ;
“ Curtailable ”	the capability of a DC Sell Order to be partially accepted;
“ Daily Auction Report ”	the report (which may comprise more than one document, published separately) published by NGESO pursuant to the DC Auction Rules ;
“ DC Auction Rules ”	the prevailing document titled “Dynamic Containment Auction Rules” published by or on behalf of NGESO from time to time governing procurement by NGESO of Dynamic Containment through the submission of Orders and the formation of DC Response Contracts ;
“ Data Concentrator ”	a software platform utilised by NGESO for the receipt of DC Operational Data ;
“ DC Buy Order ”	an Order submitted by NGESO in accordance with paragraph 5 of the DC Auction Rules comprising its requirement for the procurement of a DC Product in each EFA Block during DC Service Days , validly registered as such on the Designated Auction Platform , with each having an associated Buy Order Price Limit ;
“ DC General Terms and Conditions ”	the prevailing document titled “Dynamic Containment - General Terms and Conditions” published by or on behalf of NGESO from time to time;
“ DC-high ”	Dynamic Containment which contributes to the containment of a high Frequency incident;
“ DC-low ”	Dynamic Containment which contributes to the containment of a low Frequency incident;
“ DC Operational Data ”	as defined in paragraph 15 of the DC Service Terms ;
“ DC Participation Guidance Document ”	the prevailing document titled “Dynamic Containment Guidance Document” published by or on behalf of NGESO from time to time setting out the rules for participation in the procurement of Dynamic Containment , which shall include the Registration Documents , the Testing Documents and the rules for allocation of Eligible Assets to Response Units ;
“ DC Performance Data ”	as defined in paragraph 15 of the DC Service Terms ;
“ DC Procurement Documents ”	the following documents:

	<p>(a) DC Auction Rules; (b) DC Service Terms; (c) DC General Terms and Conditions; (d) this DC Glossary of Terms and Rules of Interpretation; (e) DC Participation Guidance Document;</p>
“DC Products”	DC-low and DC-high , and any other Dynamic Containment product that NGESO may specify from time to time that it wishes to procure through the Auctions;
“DC Response Contract”	a Balancing Services Contract for the delivery of a DC Product from a Response Unit in an EFA Block as more particularly described in the DC Service Terms;
“DC Sell Order”	in respect of a Response Unit , an Order submitted by a Registered DC Participant in accordance with the DC Auction Rules for the delivery upon and subject to the DC Service Terms of a DC Product during an EFA Block falling in a DC Service Day , validly registered as such on the Designated Auction Platform;
“DC Service Day”	an EFA Day comprising one or more EFA Blocks in respect of which NGESO has issued a Buy Order;
“DC Service Terms”	the prevailing document titled “Dynamic Containment Service Terms” published by or on behalf of NGESO from time to time containing the terms and conditions governing DC Response Contracts;
“Delivery Duration”	in relation to any Response Unit and EFA Block , the time over which the Contracted Quantity must be capable of being delivered so as to derive the Response Energy Volume , being fifteen (15) minutes;
“DRSC Liable User”	any Service Provider whose DC Response Contract renders it a Demand Response Provider by virtue of the relevant Response Unit comprising a source of controllable Demand;
“Dynamic Containment”, or “DC”	a fast-acting post-fault (low or high Frequency) Balancing Service designed to contain System Frequency in the event of a sudden demand or generation loss, delivered primarily when System Frequency falls outside of operational limits (50 Hz +/- 0.2%);
“Eligible Asset”	one or more items of Plant and Apparatus located at the same Grid Supply Point which have been validated by NGESO pursuant to the Testing Documents as capable (either individually or in combination with one or more other Eligible Assets) of providing Dynamic Containment;
“Energy Limited”	a classification given for the purposes of Dynamic Containment to any Response Unit comprised of one or more Eligible Assets:-

	<p>(a) which creates its store of energy by using power ultimately drawn from the National Electricity Transmission System; and/or</p> <p>(b) whose State of Energy at the start of a relevant EFA Block is insufficient to provide full delivery of the Contracted Quantity for the duration of that EFA Block;</p>
“Energy Recovery”	in relation to any Response Unit which is Energy Limited and to any EFA Block , the minimum volume of Active Energy (MWh) capable of being recovered by way of State of Energy management in a single Settlement Period , calculated as twenty percent (20%) of Response Energy Volume ;
“Input Frequency”	the number of alternative current cycles per second (expressed in Hertz) as measured at the grid connection point of the relevant Eligible Asset ;
“IPR Claim”	as defined in paragraph 15 of the DC Auction Rules ;
“Loop Block”	In respect of any Response Unit and DC Product , a DC Sell Order defined over one or more EFA Blocks in a DC Service Day which stipulates that its acceptance is a pre-condition to acceptance of one other Loop Block for another DC Product , each of such Loop Blocks relating to the same or different EFA Block(s) in the same DC Service Day and together constituting a Loop Family ;
“Malicious Software”	as defined in paragraph 16 of the DC Auction Rules ;
“Market Clearing Price”	for each EFA Block and DC Product , the price (£/MW/h) of the highest executed DC Sell Order (so that, in each DC Service Day and for any DC Product , there shall be six (6) Market Clearing Prices each attributable to a single EFA Block ;
“Maximum Ramp Rate”	in relation to any Response Unit which is Energy Limited and to any EFA Block , the maximum ramp rate permitted at any point within an Operational Baseline and Performance Baseline , calculated as five percent (5%) of Contracted Quantity , as more particularly referred to in the DC Service Terms ;
“Minimum Acceptance Ratio”	for each Loop Block , the extent to which it is Curtable being a range from zero (fully Curtable) to 1 (not Curtable);
“Non-BM Data Submission”	a notification from a Service Provider to NGESO giving prevailing operational and other information with respect to a Response Unit as more particularly described in the DC Service Terms ;
“Operational Baseline”	the Service Provider ’s best estimate of Active Power Output or Demand from or attributable to a Response Unit in any Settlement Period , as notified to NGESO in accordance with the DC Service Terms ;
“Order”	a DC Buy Order or a DC Sell Order (as the context admits);

“Parent Block”	in respect of any Response Unit and DC Product , a DC Sell Order which stipulates that its acceptance is a pre-condition to acceptance of one or more other DC Sell Orders for that same DC Product (each being its Child Blocks);
“Performance Baseline”	in relation to any Response Unit , the intended operating profile where applicable prior to the delivery of Dynamic Containment (being a level (which may be zero) of Output or Demand and which, where applicable, shall be an aggregate operating profile across all Eligible Assets);
“Primary Service Provider”	as defined in paragraph 17 of the DC Service Terms ;
“Registered DC Participant”	an entity registered with NGESO as eligible to participate in the procurement of Dynamic Containment ;
“Registration Documents”	the prevailing Forms A, B and/or C as applicable (including all and any accompanying declarations) relating to the registration of an entity as a Registered Service Provider and Registered DC Participant , and forming a part of the DC Participation Guidance Document ;
“Registered Quantity”	in relation to any Eligible Asset , the maximum amount of Response capable of being delivered as Dynamic Containment as validated by NGESO ;
“Registered Service Provider”	an entity who has submitted Form A of the Registration Documents and to whom NGESO has confirmed is subsequently registered as such;
“Relevant Metering”	the BSC accredited half hourly metering registered to each Eligible Asset ;
“Response Energy Volume”	in relation to any Response Unit and EFA Block , the volume of stored Active Energy (MWh) required to be delivered before State of Energy management is required to avoid unavailability, calculated as the Contracted Quantity multiplied by the Delivery Duration ;
“Response Unit”	a collection of one or more Eligible Assets registered as such by a Registered Service Provider at the relevant time in accordance with the prevailing rules published by NGESO for such purpose;
“Secondary Service Provider”	as defined in paragraph 17 of the DC Service Terms ;
“Service Provider”	NGESO’s counterparty to a DC Response Contract ;
“State of Energy”	the prevailing state of charge of a battery representing its available Active Power Output and Demand ;
“Test Certificate”	as defined in the Testing Documents ;
“Testing Documents”	the prevailing documents titled “DC Testing Guidelines”, “DC Testing Analysis Tool” and “DC Testing Analysis Tool user guide” governing the testing of Eligible Assets for participation in the procurement of Dynamic Containment , referred to in and/or forming a part of the DC Participation Guidance Document ;

“Transfer Notice”	as defined in paragraph 17 of the DC Service Terms ;
“Transfer Period”	the period described as such in a Transfer Notice as may be shortened upon the cancellation or withdrawal of that Transfer Notice or otherwise in accordance with paragraph 17 of the DC Service Terms ; and
“Unique Identifier Code”	the discrete and unique code generated and allocated to each Registered Service Provider .