

Annex 11 Initial thoughts on Legal text

CMP340: Definitions introduced to Section 11 of the CUSC to support implementation of the CMP343 solutions.

Original (and Proposed Alternatives)

Term	Definition
Transmission Demand Residual	The total sum of annual Transmission Network Use of System revenue to be recovered from Final Demand Sites and Unmetered Supplies only through the Transmission Demand Residual Tariffs
Transmission Demand Residual Tariffs	The nationwide £/site Transmission Network Use of System tariffs or p/kWh UMS Tariff that are levied on Final Demand Sites and Unmetered Supplies only
Residual Charging Group	A group of Final Demand Sites or Unmetered Supplies with similar connection characteristics for which Charging Bands may or may not be set for the purposes of recovering the revenue related to the Transmission Demand Residual . The list of Residual Charging Groups are; <ul style="list-style-type: none"> • Domestic, • Low Voltage No Maximum Import Capacity (LV No MIC), • Low Voltage with Maximum Import Capacity (LV MIC), • High Voltage (HV), • Extra High Voltage (EHV), • Transmission • Unmetered Supplies (UMS)
Charging Band	A subset of the Residual Charging Group as defined in 14.15.XX of the Connection and Use of System Code
Maximum Import Capacity	as defined in the Distribution Code ;
Unmetered Supply	as defined in the Balancing and Settlement Code ;
Profiled Unmetered Supply	as defined in the Balancing and Settlement Code ;
Equivalent Unmetered Supply	as defined in the Balancing and Settlement Code ;
UMS Tariff	A Transmission Demand Residual Tariff levied on Unmetered Supplies

Proposed Alternatives only

Term	Definition
Metered Tariff Adjustment	A fixed £/site adjustment to the Transmission Demand Residual Tariffs excluding the UMS Tariff designed to mitigate the distributional impact of flooring the locational tariff elements to £0/kW or £0/kWh, without incentivising consumption over system peak.
Unmetered Tariff Adjustment	A fixed p/kWh adjustment to the UMS Tariff designed to mitigate the distributional impact of flooring the locational tariff elements to £0/kW or £0/kWh, without incentivising consumption over system peak.
Zonal Revenue Adjustment	A monetary value which represents the distributional impact for a given zone of flooring the locational tariff elements of the Demand TNUoS charge to £0/kW or £0/kWh