

# Joint European Stakeholder Group



Tuesday 12 May 2020  
Meeting 48

# Agenda

	Title	Lead	Time
1.	Welcome & Introductions	Chair	10:00 - 10:05
2.	Project Terre Delay Update	Bernie Dolan (National Grid ESO)	10:05 - 10:20
3.	Review of Actions log	Andrew Hemus (Tech Secretary)	10:20 - 10:25
4.	Future Meeting Dates & Agenda Items	Andrew Hemus (Tech Secretary)	10:25 - 10:30
5.	Stakeholder Representation	Chair	10:30 - 10:35
6.	Any Other Business	All	10:35 - 10:50

# 1. Welcome & Introductions

Garth Graham (Alternate to Barbara Vest)  
Independent Chair

## **2. Project Terre Delay Update**

Bernie Dolan

National Grid ESO

# JESG TERRE Update

12 May 2020





# TERRE – participating TSOs and NRAs

*The following countries plan to use Replacement Reserves:*

## **Region 1**

- France (RTE) - CRE
- Italy (TERNA) - ARERA
- Portugal (REN) - ERSE
- Spain (REE) - CNMC
- Switzerland (SG) - Elcom
- Great Britain (NG ESO) - Ofgem

## **Region 2**

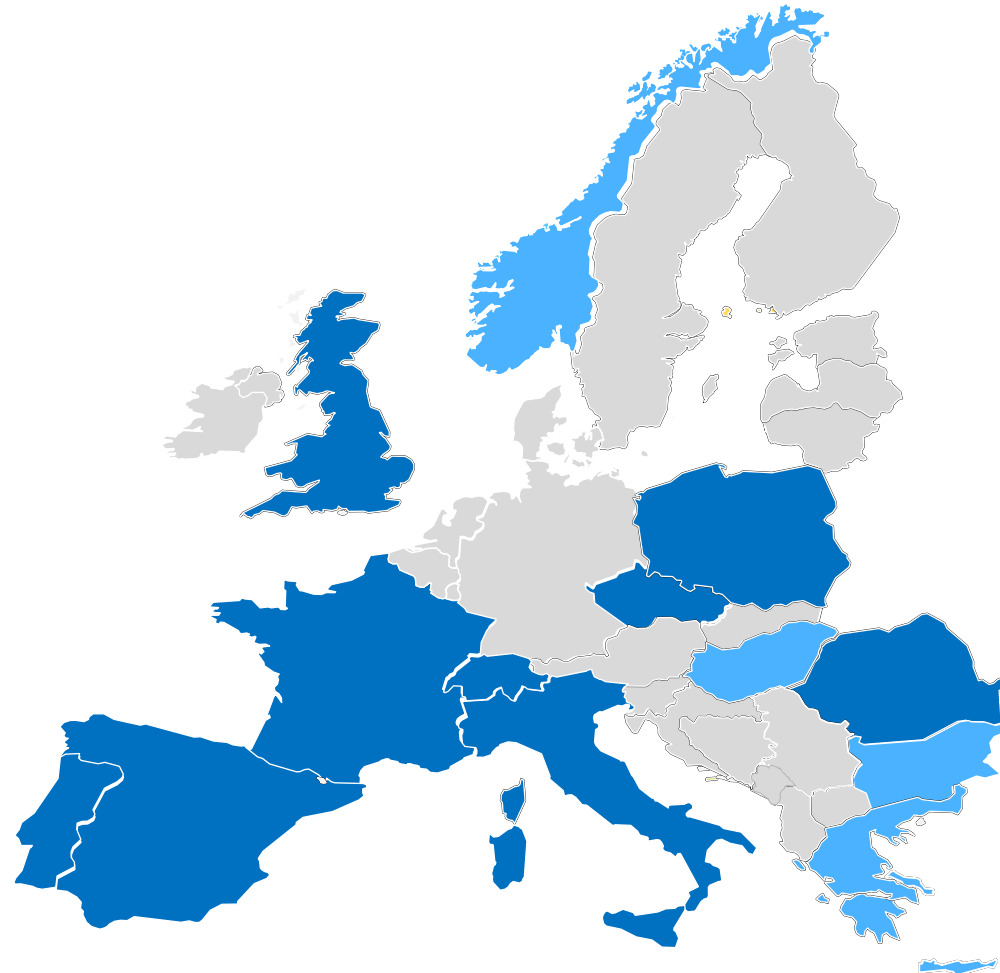
- Poland (PSE) - URE
- CZ (CEPS) - ERU

## **Region 3**

- Romania (TEL) - ANRE
- Hungary (MAVIR) - MEKH
- Bulgaria (ESO) - DKER

## **Observers:**

- Greece (ADMIE)
- 6 ▪ Nordic area



■ RR TSO  
■ Non RR TSO

# Project Status

## Central Project

- CEPS (Czech TSO) went live in January and have been using the platform since then to satisfy the needs of their internal market
- REE (Spanish TSO) went live in March also in standalone mode
- Some statistics for the month of March

### Comparison of the use of elastic and inelastic need per TSO (MWh)

TSO	Elastic need	Inlastic need
ČEPS	3 781	0
REE	0	161 762

### Total volume of energy of accepted RR+ & RR- bids (MWh)

● Volume of accepted RR+ bids ● Volume of accepted RR- bids



Volume of accepted RR+ bids	Volume of accepted RR- bids	Absolute volume of energy of accepted RR bids
62 337	91 060	153 397,00

# Current status of other TSOs

## Requests from TSOs

- REN (Portugal) initial go live date was April 1 but postponed due to the health crisis. A new estimate will be communicated soon
- SwissGrid will be ready on June 30 but will wait for neighbouring TSOs to connect
- TERNA (Italy) to delay their go live date until the fourth quarter of 2020
- RTE (France) to delay their go live until the end of September/early October
- NG ESO delay their go live date until the end of October
- PSE (Poland) will go live in Q4 2021/Q1 2022



# NGESO position

## NGESO position

- Re-planning underway and a new plan will be communicated via the programme team (updates to testing etc.)
- More details of the background to the delay are available on the following links

The link to a [.pdf of the announcement](#) is now on the [Replacement Reserve](#) page of the NGESO website.

[nationalgrideso.com](http://nationalgrideso.com)

National Grid ESO, Faraday House, Warwick Technology Park,  
Gallows Hill, Warwick, CV346DA

nationalgridESO

# 3. Review of Actions log

Andrew Hemus  
JESG Technical Secretary

# JESG Standing items

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ID	Topic	Lead Party
S1	Continue to review the membership of the JESG and engage additional industry parties where appropriate.	JESG Chair
S2	Prepare a commentary / comparison document between the Network Code and the existing GB arrangements at appropriate stages in the Code development for each Network Code.	NGET / Ofgem / BEIS
S3	Share any intelligence about how other member states are approaching demonstrating compliance through information gained from other government departments, regulators or parent companies	BEIS / Ofgem / Industry parties with European parent companies

# JESG Open Actions

ID	Topic	Lead Party	Status	Update
113.	Confirmation around delegation on Article 18 to Elexon or the BSC Panel. What tasks are being delegated to ELEXON?	NGESO, Ofgem, BEIS	Open	NGESO issued a delegation letter dated 20 February 2020 to BSCCo and the BSC Panel, which will take effect on the implementation date of the supporting BSC Modification P392. This, and the BSC Panel and BSCCo's acceptance letter, can be found on the ELEXON website at <a href="https://www.elexon.co.uk/bsc-and-codes/europe/">https://www.elexon.co.uk/bsc-and-codes/europe/</a> . Details of BSC Modification P392 and its progress can be found at: <a href="https://www.elexon.co.uk/mod-proposal/p392/">https://www.elexon.co.uk/mod-proposal/p392/</a> .
117.	JESG to be updated on SQSS and Grid Code Modifications	NGESO	Open	
121.	Provide an update on elements of the recast Electricity Regulation: Article 36 – Scope of TSO's Article 35 – Scope of engagement requirement	Paul Wakeley (NGESO)	Open	<p>Article 36 – Scope of TSO's</p> <p>ACER response on 6th April. No comments in regards to IU SOR and Channel CCR. There was a comment around 3rd party non EU TSOs and withdrawal agreement. Participation in the RCC will be dependent on the nature of Brexit deal. (Swiss grid were removed from the proposal due to not being EU) For info, the TSOs of the Central SOR are planning an appeal as ACER merged CORE and SWE into a single SOR.</p> <p>Article 35 – Scope of engagement requirement</p> <p>Proposal for the RCCss are to be submitted by TSOs to NRAs on 5<sup>th</sup> July which is a challenging deadline with much to do. An extension has been requested due to COVID-19 but do not know if this will be granted. CORESO are going to facilitate discussion with planned meeting end April</p>
126.	Provide update for January JESG on the role of the CMA as acting ACER / Commission and how subsequent changes to Network Codes after 21 June 2020 will be put into effect in GB.	BEIS	Open	Network Code Changes – Current legislation uncertainty update now expected for June JESG

# JESG Open Actions

ID	Topic	Lead Party	Status	Update
127	ENTSO(E) membership update in relation to TSO position regarding EU Exit.	Andrew Hemus (NGESO)	Open	During the transition phase, the United Kingdom remains bound by all existing European regulations including obligations contained in Network Codes and the Clean Energy Package. NGESO remains a member of ENTSO-E during the transition phase (ENTSO-E, unlike ENTSO-E has always had members from outside the EU, and the European Economic Area e.g. Norway, Switzerland, Albania, North Macedonia etc.). Once the UK Government has concluded an agreement on the future trading relationship with the European Union, depending on the outcome of that agreement, NGESO will need to consider whether it is possible, practical and efficient to remain a member of ENTSO-E. This will depend on the level of regulatory alignment that is maintained between the UK and the EU in future, and how involved we can be in ENTSO-E processes in the future. As the future trading relationship between the UK and the EU becomes clearer we will be able to update our thinking in this area.
128.	Provide an update on when the two planned derogation requests under Article 6 of the recast Electricity Regulation (i.e. Article 6.4 & Article 6.9) are to be published.	Andrew Hemus (NGESO)	Open	NGESO has submitted derogation requests directly to Ofgem. There is no obligation to publish the requests however NGESO will provide more details in future



# 4. Future Meeting Dates & Agenda Items

Andrew Hemus  
JESG Technical Secretary

# Future JESG Meetings

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- As always registration is required and will be opened through the JESG Weekly updates.
- Stakeholders are invited to put forward agenda items for the forthcoming JESG meetings:

Date`	Proposed Agenda Items
<b>Tuesday 9 June</b>	UK-EU negotiations for future arrangements update (BEIS)
<b>Tuesday 14 July</b>	

# 5. Stakeholder Representation

All

# 6. AOB