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Meeting minutes

Transmission Charging Methodologies Forum and CUSC Issues Steering Group 102

Date:	03/03/2020	Location:	WebEx
Start:	10:30 AM	End:	11:30 AM

Participants

Attendee	Company	Attendee	Company
Jon Wisdom (JW)	National Grid ESO (Chair)	Karl Maryon (KM)	Haven
John Welch (JWe)	National Grid ESO (TCMF Technical Secretary)	Jessica Richardson	Intergen
Jennifer Doherty (JD)	National Grid ESO (Presenter)	Joshua Logan	Drax
Paul Mullen (PM)	National Grid ESO (Presenter)	Matthew Cullen	Eon
Sarah Chleboun (SC)	National Grid ESO (Presenter)	Niall Coyle	Eon
Rebecca Yang (RY)	National Grid ESO	Neil Bennett	SSE
Alan Currie (AC)	Ventient Energy	Paul Jones	Uniper
Andrew Enzor (AE)	Cornwall	Robert Longden	Cornwall Insight
Ankita Mehra (AM)	Ofgem	Simon Vicary	EDF Energy
Chia Nwajagu (CN)	Orsted	Tim Aldridge	Ofgem
Christine Jamieson (CJ)	Xero Energy	Nicola Fitchett	RWE Generation UK
Colin Prestwich (CP)	Smartest Energy		
George Moran (GMo)	Centrica		
Grace March (GM)	Sembcorp		
Dan Hickman (DH)	npower		
Garth Graham (GG)	SSE		

Agenda, slides and modifications appendices

https://www.nationalgrideso.com/charging/transmission-charging-methodology-forum-tcmf

TCMF and CISG Discussion and details

Please note: These minutes are produced as an accompaniment to the slide pack presented. They aim to capture the main discussion points from in the meeting. The number in brackets denotes the slide number which the notes refer to.

Actions update – Jon Wisdom, National Grid ESO

1. There were no open actions.

Code Modifications Update – Paul Mullen, National Grid ESO

PM shared details of the progress of current modifications.

2. PM noted that Ofgem had rejected urgency on mods CMP317/CMP327, CMP332 and CMP333 and approved urgency for mods CMP334, CMP335 and CMP336.
3. PM noted Authority decisions were expected on CMP 281 & 319 by end of March 2020, CMP 280 by
4. JW noted that Ofgem had approved BSC mod P383 on 28 Feb 2019 as Elexon needed a decision by then to effect the data changes.
5. PM noted a decision was due on mod CMP 320 in June, CMP 306 by end of March. Also noted that Panel had decided that mods CMP 337/338 did need a workgroup as there was some complexity to unpick.
6. PM updated the group on the progress of modifications, noting that it would be difficult to get any workgroups in before June 2020 for priority tranche 3, but if stakeholders felt something should be prioritised further, they could speak to Panel to do so.
7. PM also suggested that the optimum number of workgroups per month was between 7 and 9, in March it was 11, indicating the significant workload in the CUSC pipeline at present.

TCR - Jenny Doherty, National Grid ESO

JD updated on the progress of current TCR modifications.

8. JD noted CMP 332 on methodology - consultation closed, lots of responses, some alternatives for the workgroup to consider.
9. CMP 334/335/336 - out to consultation soon.
10. BSUoS - CMP 333 workgroup solution. Closes on the 5th March.

BSUoS Task Force Update - Grace March, Sembcorp

GM presented an update on the progress of the second Balancing Task Force.

11. GM updated on deliverable 1, there had been three meetings to date.
12. GM stated that as part of the Task Force discussions it had been noted that GB parties pay more for balancing services that European counterparts.
13. GM also noted that CMP 250 had been discussed and would be expanded upon.
14. GM stated that Ofgem had confirmed that it wasn't possible to charge interconnectors BSUoS under the current framework.
15. GM noted that remove distortions created by BSUoS the TF agreed that the charge should ideally be levied either on suppliers only or on all users of the GB electricity network.
16. Also the implementation approach right is crucial to avoid major losses or windfalls to industry parties.
17. PJ added that this was a worthwhile summary of progress to date.

Potential revenue modification updates – Sarah Chleboun, National Grid ESO

SC presented an update on two potential issues identified that could require CUSC modifications to tidy up.

18. SC stated that some issues had been identified with some parameters and out of date values in pertinent CUSC sections, for example the annuity factor.
19. SC noted two potential solutions: update the parameters and dates to the RIIO-2 values or update to remove parameter values,
20. SC stated that the team were looking for views.
21. PJ asked whether the section stated how the values should be updated? Noting hard-coding may be problematic.
22. There was a general discussion about where the calculations are set.
23. JW suggested it's reasonable for the charging statement to be a linked document buy it needs to clear as to how calculations are arrived at.
24. JH asked whether it could be a schedule in the CUSC, to which JW replied it would be looked into.
25. SC stated that the potential for a second modification lay in tidying up information on offshore local tariffs. There are 3 tariffs calculated in the same way, and all 3 are consistent.
26. SC noted that the ETUoS Tariff: 14.18.28 states "in terms of applicable transitional offshore generation projects the ETUoS payment profile will be consistent with the recovery of Offshore Transmission Owner revenue stream" and asked: is this sufficient? Inflation for Offshore Local Circuit/Substation tariffs are described but nothing is referenced for the ETUoS Tariff.
27. PJ noted that this was a specialised issues, and one to take away.
28. SC suggested that parties get in touch with views, either through the CUSC route, or through TNUoS.queries@nationalgrideso.com.
29. JWi noted that it would be preferable for more straightforward mods that potentially went straight to CAC but views would be welcome.

AOB

None.

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Action Item Log

Action items: In progress and completed since last meeting

ID	Month	Agenda Item	Description	Owner	Notes	Target Date	Status
20-1	Jan-20	ACLoMP	SM to provide further update following January's meeting	SM	Pencilled in for April	Apr-20	In progress