

Code Administrator Meeting Summary

CMP317 Identification and exclusion of Assets Required for Connection when setting Generator Transmission Network Use of System (TNUoS) charges And CMP327 Removing the Generator Residual from TNUoS Charges

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Contact Details

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Key areas of discussion

The Workgroup discussed the following:

- The workgroup again discussed interactions with P396, a BSC modification. Ofgem had previously highlighted that in their opinion, BSC charges do not interact with the limiting regulation.
- Workgroup members discussed whether BSC charges, and constraints charges with in BSUoS, were encompassed in the range of the limiting regulation. There were mixed views within the workgroup on this. The ESO are waiting on further legal clarification on the position. The Workgroup also took into consideration discussions undertaken on constraints within the Balancing Services Charges Task Force. It was noted that if BSUoS charges were placed on suppliers as opposed to generators, this issue would no longer be prevalent.
- The workgroup discussed potential implications on the number of the potential alternatives moving forwards. The ESO put forwards a potential solutions to address this, with a third being suggested by a workgroup member:
 - i) Include an allowance in TNUoS setting for congestion/BSC costs
 - ii) Remove Congestion Costs from generators and raise a BSC mod around BSC charges taking into account TNUoS charges when setting BSC charges
 - iii) Ex-Post Recovery, similar to CMP261.
- The workgroup reviewed legal text put forwards by the proposer.

For further information, please contact the Code Administrator.