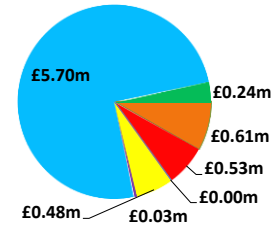
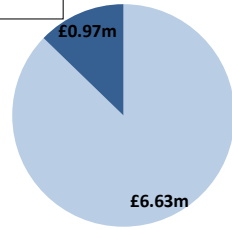


Date: Saturday 22 Feb 2020

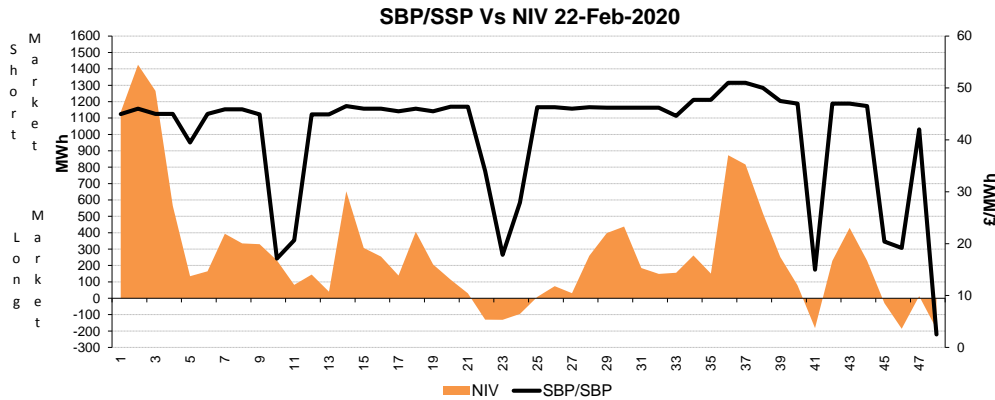
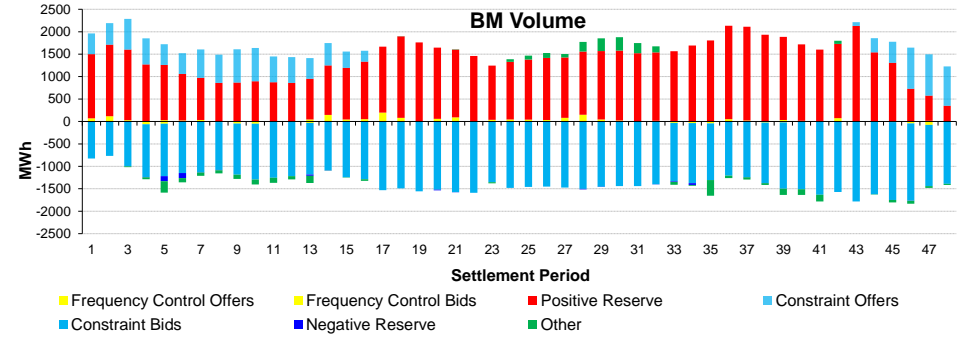
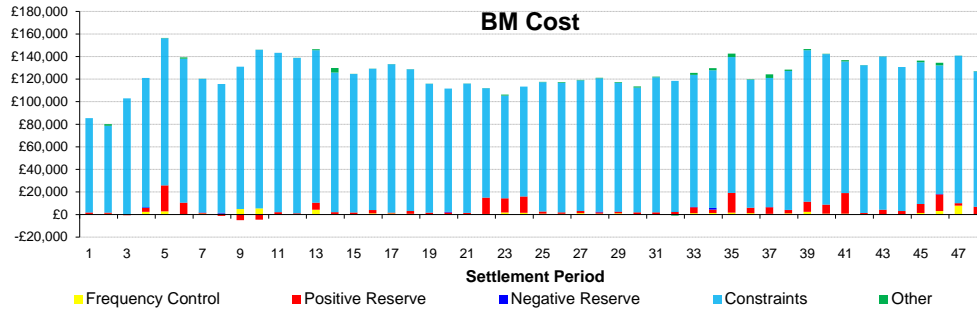
BSUoS Charge Estimate: £5.85/MWh  
Total Outturn: £7.60m

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

## Commentary

The market was predominantly short throughout the day. BM Actions and Trades were required to manage thermal constraints in Scotland. Overnight Voltage Control supported mainly by BM Actions in the South/South East, Wales, Midlands and North East. Interconnector Trades throughout for RoCoF, assisted by BM Actions in the day.