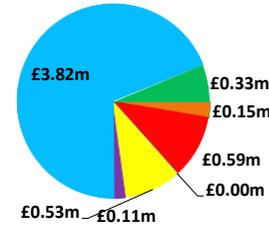
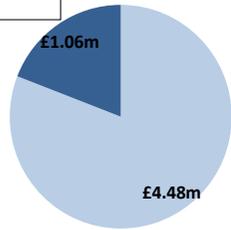


Date: **Wednesday 19 Feb 2020**

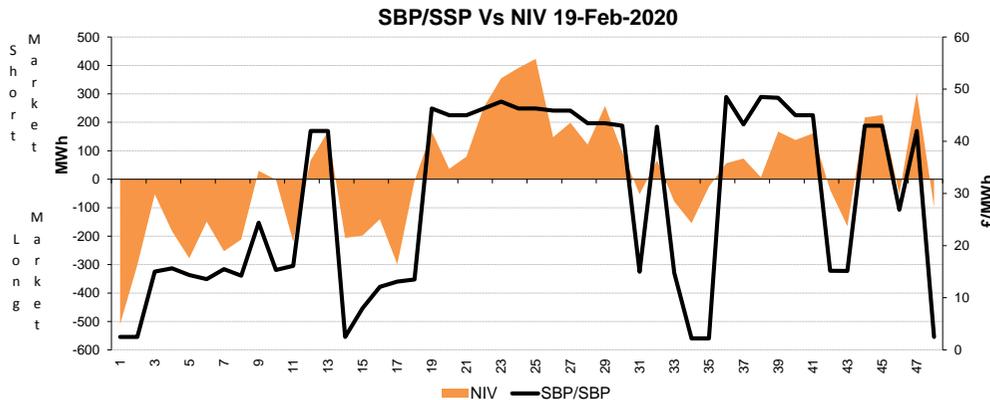
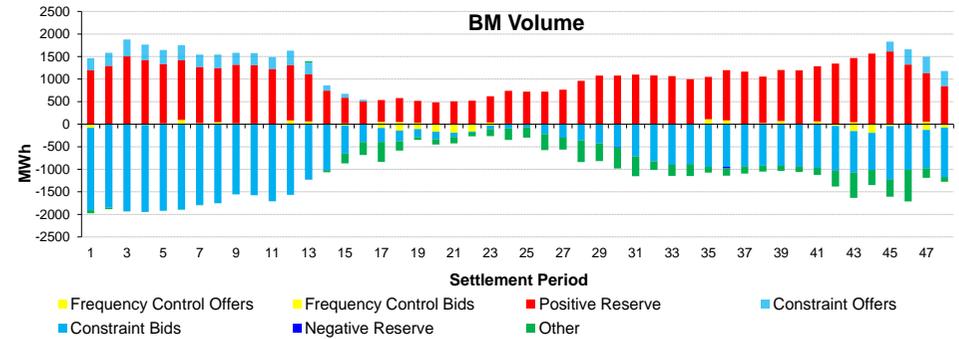
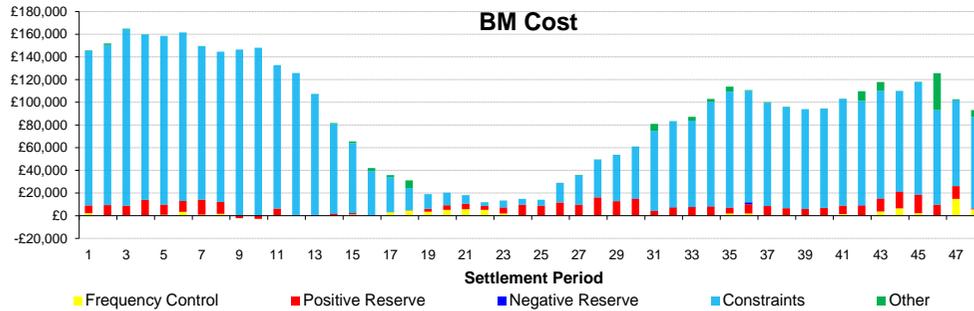
**BSUoS Charge Estimate: £3.57/MWh**  
**Total Outturn: £5.54m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

## Commentary

The market was short in excess of 800MW between the morning and the afternoon. Some interconnectors were traded over the morning pick-up for positive margin. During the darkness peak, over 120MW of STOR was run as demand was outturning higher than forecast. High volume of BM actions were required throughout the 24 hours to solve power flow restrictions in Scotland due to the combination of sustained high wind level and planned outages. BM actions were also required overnight to manage the voltage levels in England and to in support of the multiple trading actions undertaken on the interconnectors to mitigate the RoCoF risk.