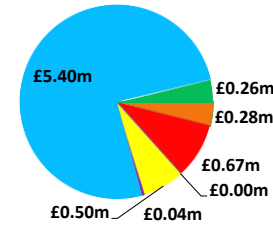
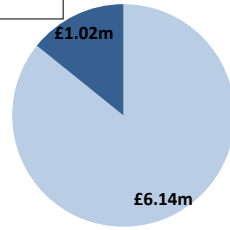


Date: **Monday 17 Feb 2020**

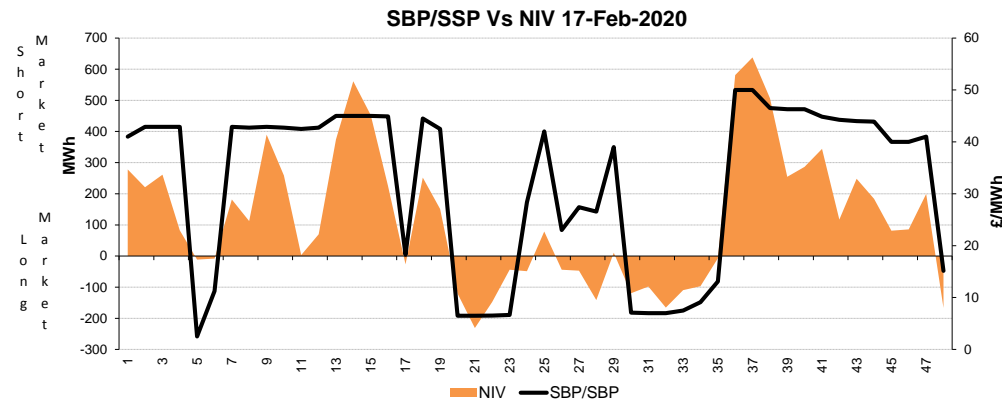
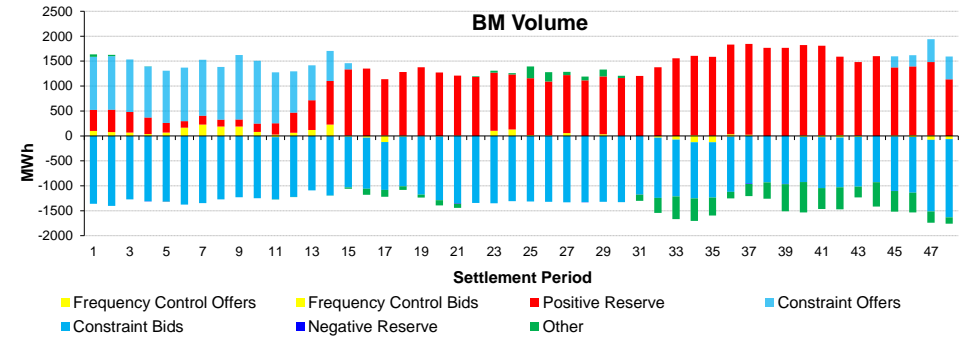
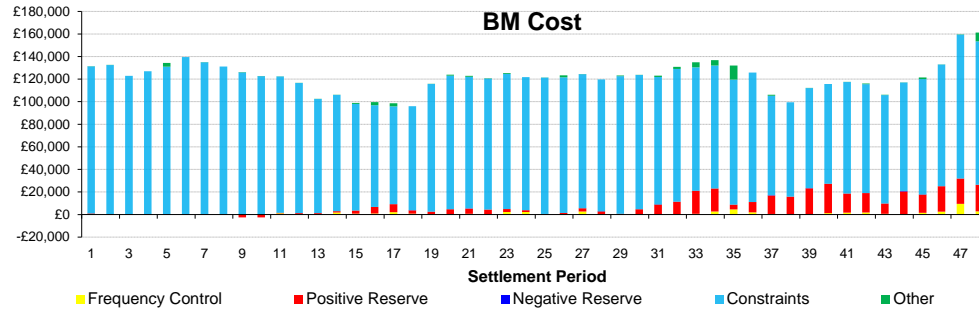
**BSUoS Charge Estimate: £4.85/MWh**  
**Total Outturn: £7.15m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

## Commentary

The market commenced short overnight into the morning, becoming short again from late afternoon onwards into the night. Around 104MW of STOR was run over the early morning around 7am. BM Actions were required all day to manage thermal export constraints in Scotland. This was further assisted by Trading overnight. Overnight Voltage Control supported by Trades and BM Actions in the South and North East. Overnight Interconnector Trades for RoCoF, with some BM Actions during the day in addition.