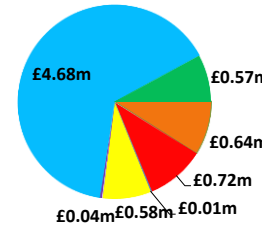
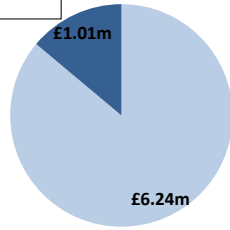


Date: **Saturday 15 Feb 2020**

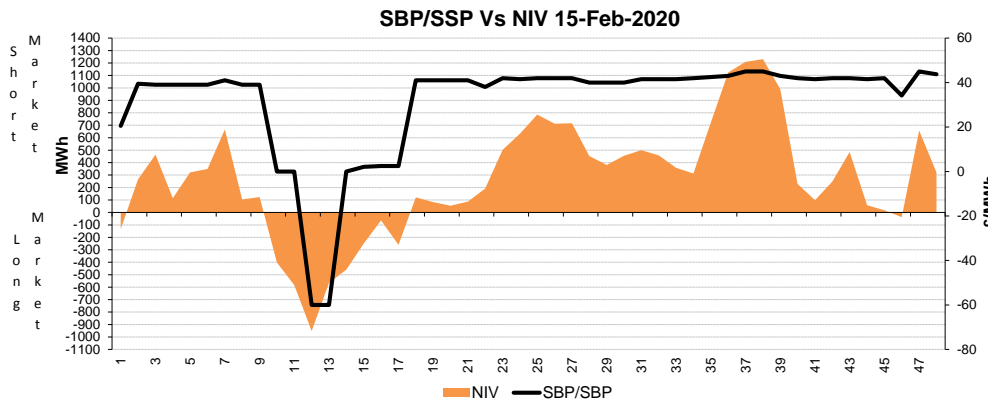
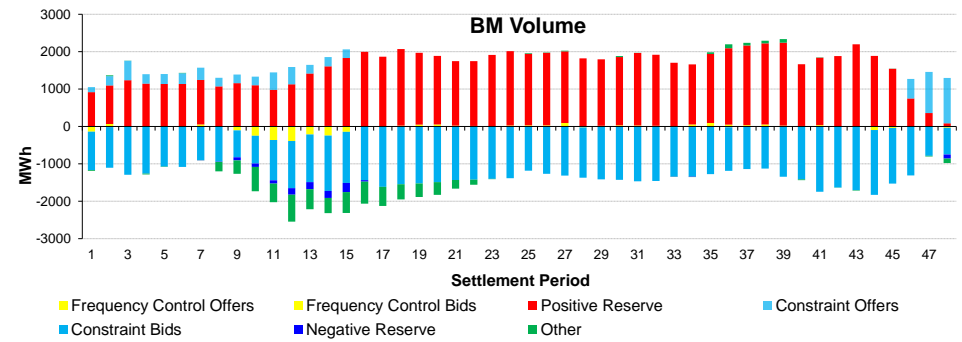
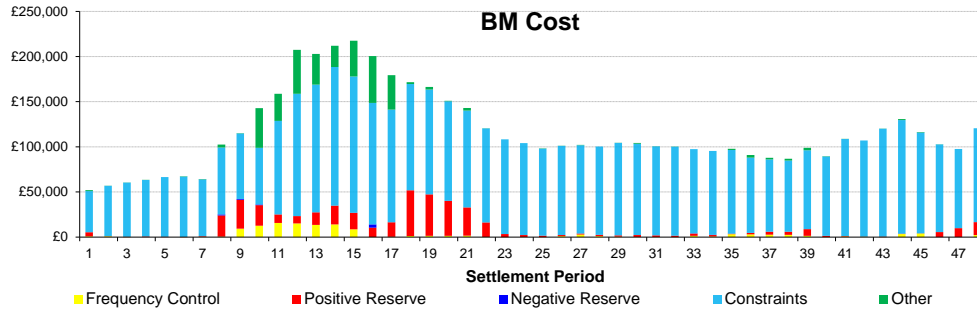
BSUoS Charge Estimate: £5.29/MWh
Total Outturn: £7.25m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was short overnight to 4.30am, and short again from 8.30 onwards through the remainder of the day. Interconnector Trades were required for Margin between 7am and 8am. Around 200MW of STOR was run late afternoon over the Darkness Peak between 5pm and 7pm. BM Actions were required all day to manage thermal export constraints in Scotland. This was further assisted by Trading from midday onwards and into the night. Overnight Voltage Control supported by Trades and BM Actions in the South East and North East. Interconnector Trading for RoCoF all day, with BM Actions during the day in addition.