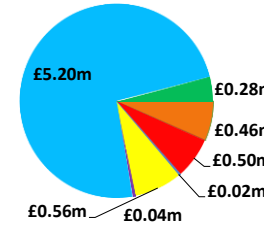
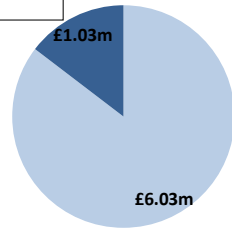


Date: Saturday 08 Feb 2020

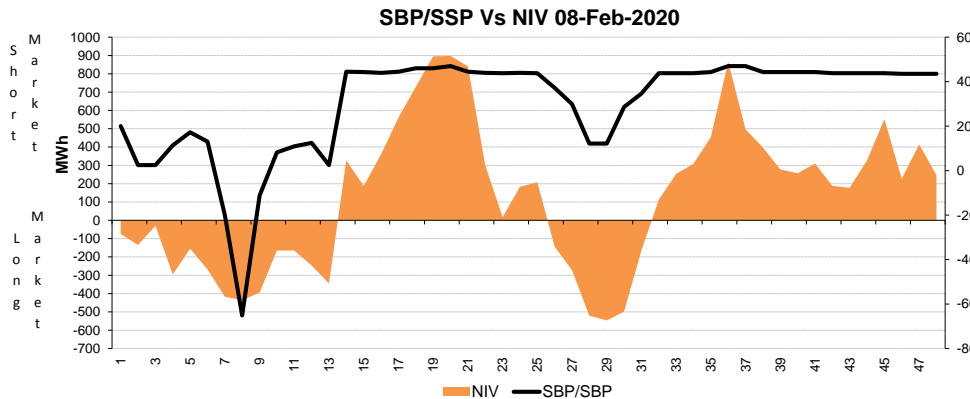
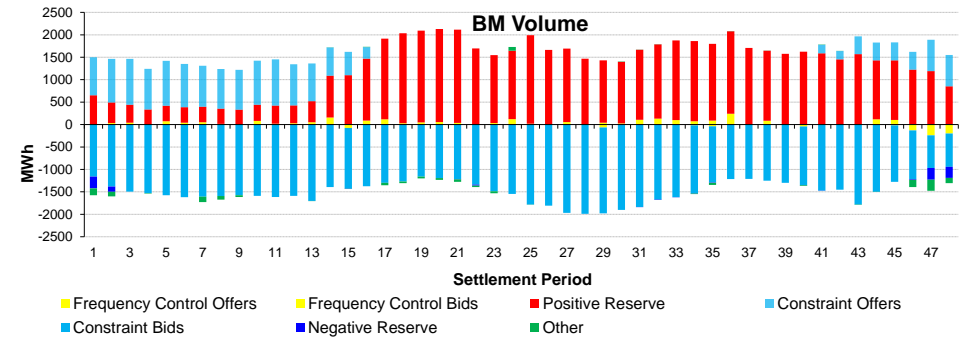
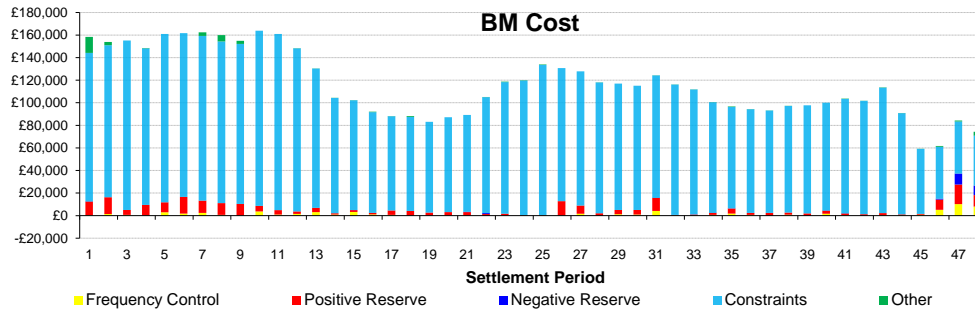
BSUoS Charge Estimate: £5.44/MWh  
Total Outturn: £7.06m

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

## Commentary

The market was short in excess of 1600MW in the morning and in the evening. Additional dynamic response was required in the evening for TV pickup risk, since the demand profile turned lower than forecast during the Six Nations rugby match, with a 300MW half time demand pickup. Just before midnight, some trades on the interconnectors were undertaken for downward regulation.

As storm Ciara started battling the country overnight, sustained high wind level were causing power flow restrictions in Scotland and on the network boundary between England and Scotland, and large volume of BM actions supported by some trades on generating units, were required to buy off wind generation throughout the 24 hours. It is noticeable that the Western Link interconnector got back into service soon after 23.00 hours the previous day. Overnight the voltage levels in England were managed offers accepted in the BM and toward the end of the day with trades. In order to secure RoCoF, multiple trades on the interconnectors and on generating units, as well as Spin Gen were taken throughout the 24 hours.