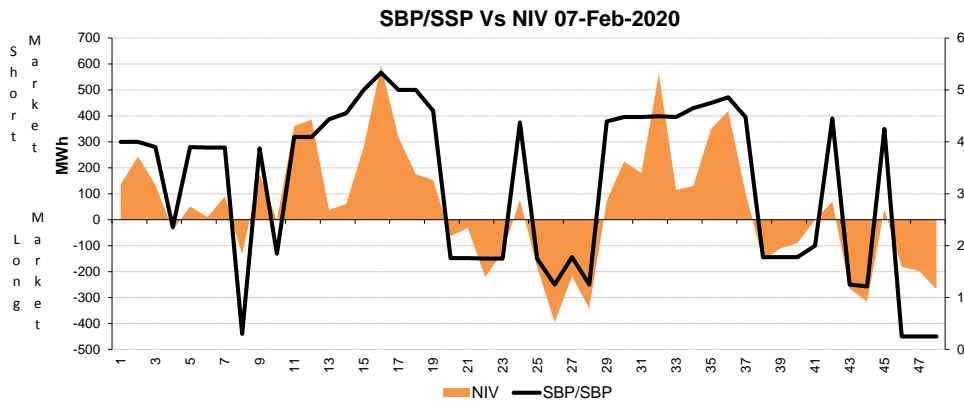
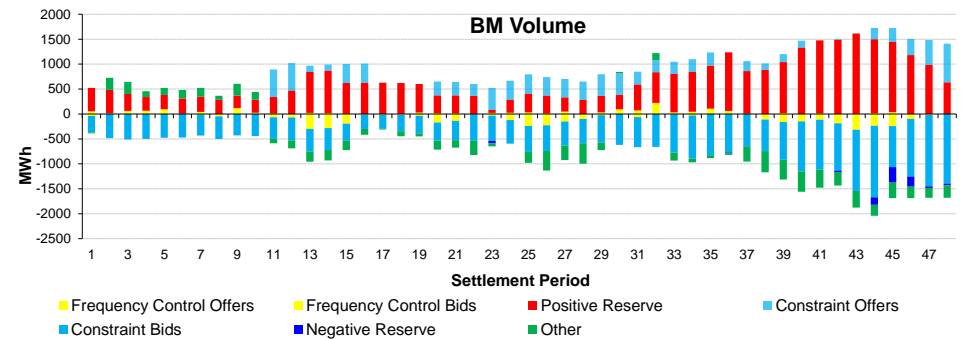
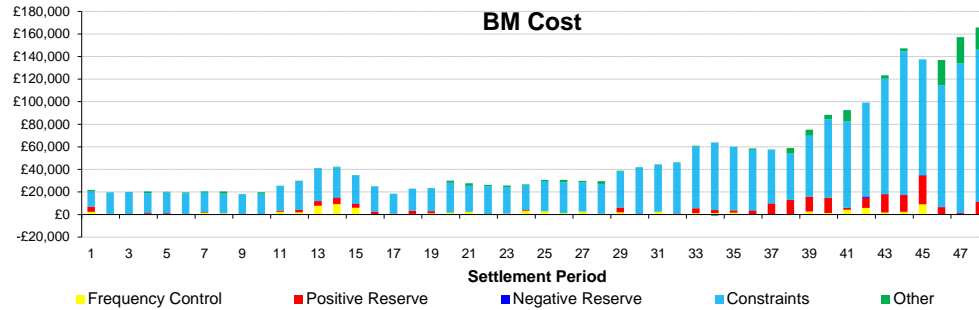
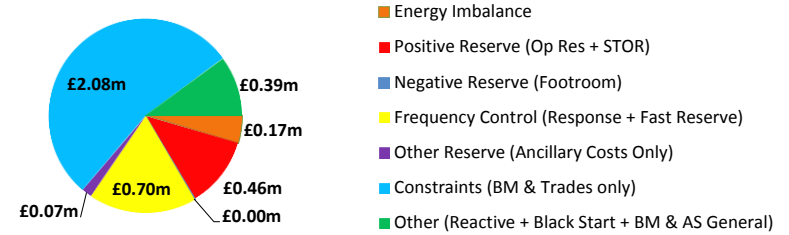
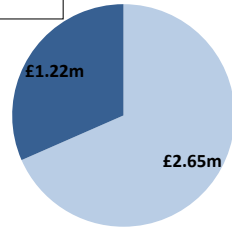


Date: **Friday 07 Feb 2020**

BSUoS Charge Estimate: £2.64/MWh
Total Outturn: £3.87m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



Western Link status: Unavailable

Commentary

The market was short overnight to mid-morning, and short again mid-afternoon to early evening. With increasing wind through the afternoon, BM actions were required midday onwards to manage thermal export constraints in Scotland. Some Trading was required to assist from 9pm in addition. The Western Link HVDC Interconnector returned by 23:00 hours which helped ease these constraints. Interconnector Trading helped ease thermal import constraints in the South East in the early morning, with BM Actions supporting from midday to late afternoon. Power flow constraints in the North East required BM Actions during the day. Overnight Voltage Control supported by BM Actions in the North East, South and South East. Interconnector Trading overnight, and BM Actions during the day for RoCoF.