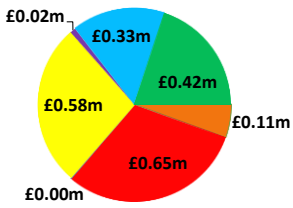
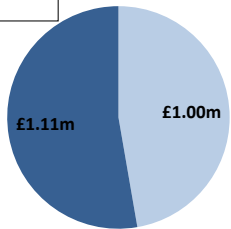


Date: **Thursday 06 Feb 2020**

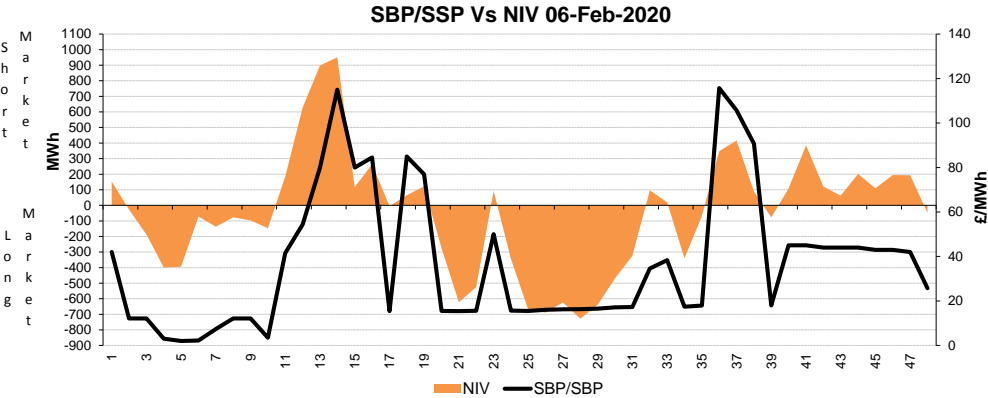
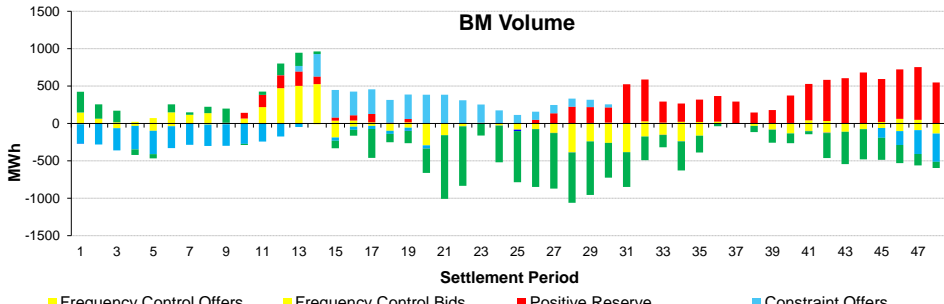
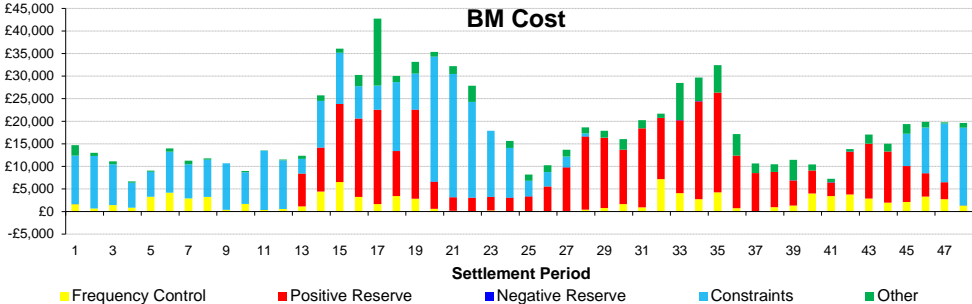
BSUoS Charge Estimate: £1.49/MWh
Total Outturn: £2.11m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market peaked short during the early morning and was short from late afternoon onwards into the night. Interconnector trades were required for Margin between 3pm and 4pm. Roughly 100MW of STOR was run around 4.30pm, and 276MW of STOR run around 6.30pm. From early morning to mid afternoon BM actions were required to manage thermal constraints around the North. Some Trades overnight for RoCoF. Overnight Voltage Control was satisfactory with no action required.

Western Link status: Unavailable