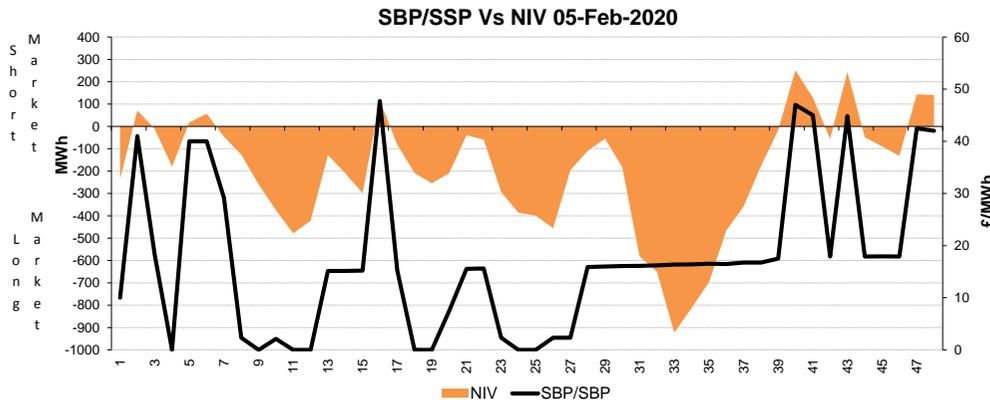
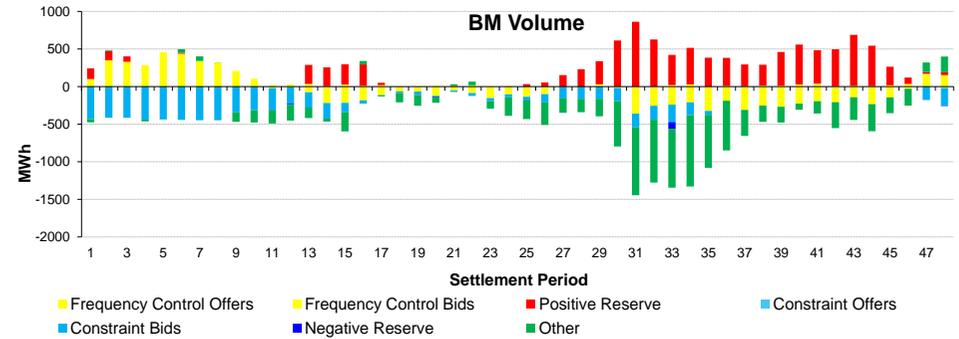
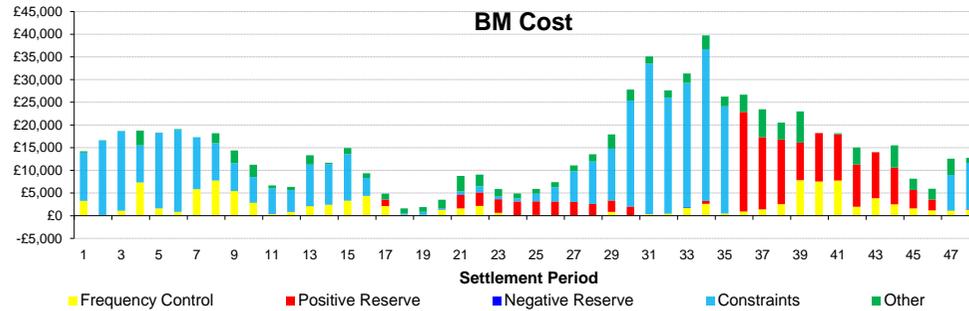
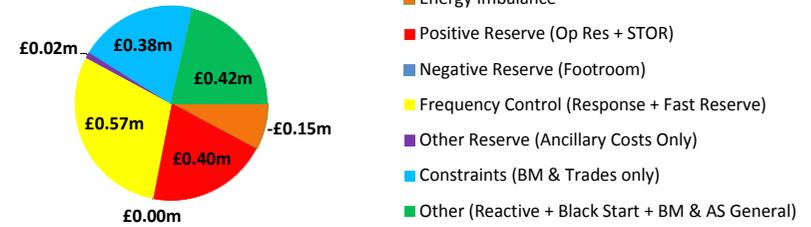
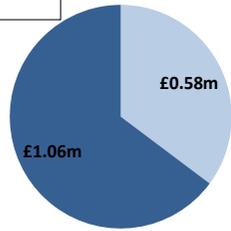


Date: **Wednesday 05 Feb 2020**

**BSUoS Charge Estimate: £1.23/MWh**  
**Total Outturn: £1.64m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



**Western Link status: Unavailable**

## Commentary

The market was prevalently short throughout the 24 hours. Trades on the interconnectors were undertaken over the morning pick up and in the afternoon for positive margin. Some wind generation was bought off in the BM to solve power flow restrictions on the Scotland-England boundary, in the morning and early afternoon. Overnight, a mix of trades on interconnectors and BM actions on generating units were required to mitigate the RoCoF risk.