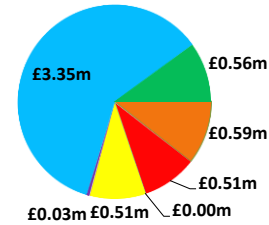
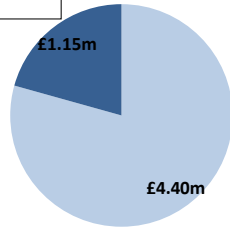


Date: **Tuesday 04 Feb 2020**

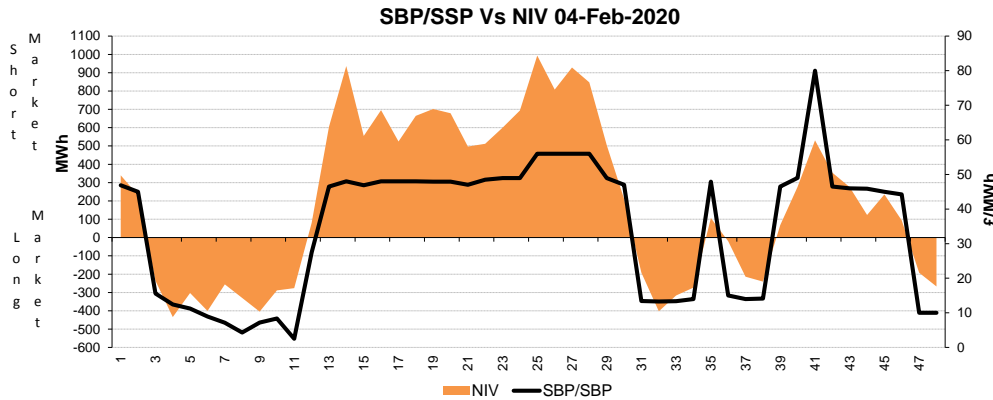
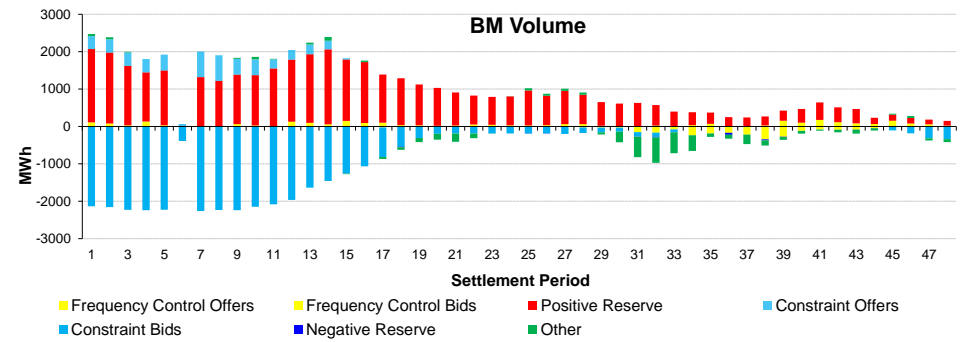
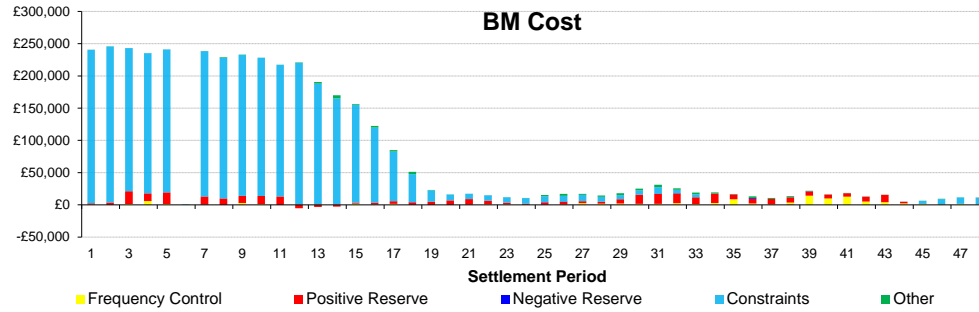
**BSUoS Charge Estimate: £3.62/MWh**  
**Total Outturn: £5.55m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Unavailable**

## Commentary

The market was short between 5.30am and 3pm, and short again over the evening. Interconnector Trades for Margin were required between 5am and 8am. Around 320MW of STOR was run between 11.30am and 3pm, and around 115MW of STOR was run late afternoon over the Darkness Peak. BM actions required overnight into the morning to manage thermal export constraints in Scotland. This was alleviated by 9am. Overnight Voltage Control at the beginning of the day supported by BM actions in the South East and Eastern areas. Overnight Trading and Interconnector Trades for RoCoF, with additional BM Actions during the day to assist.