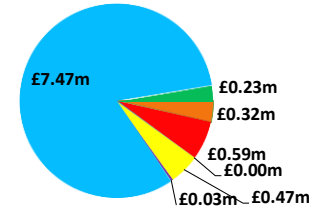
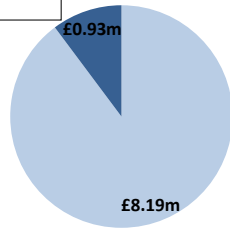


Date: **Monday 03 Feb 2020**

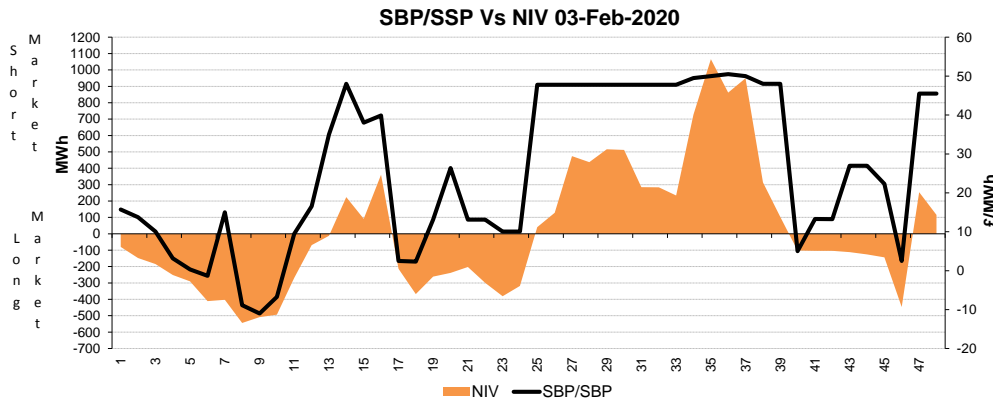
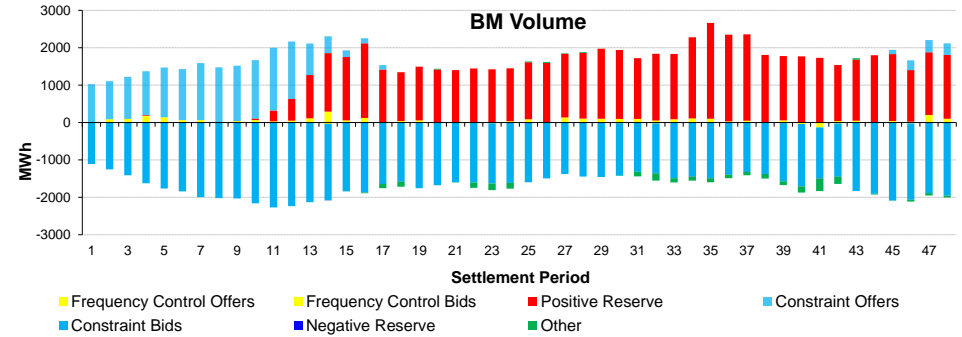
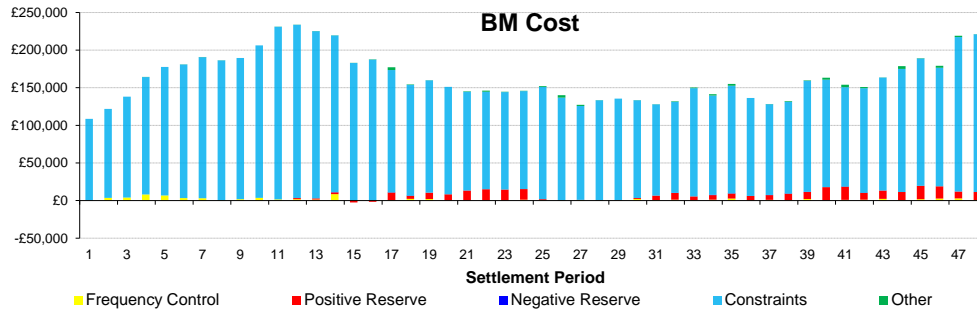
BSUoS Charge Estimate: £6.11/MWh
Total Outturn: £9.12m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short in excess of 2000MW between the afternoon and the evening. Interconnectors were traded over the morning pick-up for positive margin. In the morning Spin Gen was required for RoCoF. Sustained high wind levels across the country required high volume of BM actions and trades to buy off wind generation in Scotland throughout the 24 hours in order to ease the power flow congestion on the England-Scotland network boundary. This scenario was exacerbated by the Western Link interconnector unavailability. Overnight BM actions were required to manage the voltage levels in England. Multiple trades on the interconnectors as well as BM actions were undertaken to mitigate RoCoF risk.

Western Link status: Unavailable