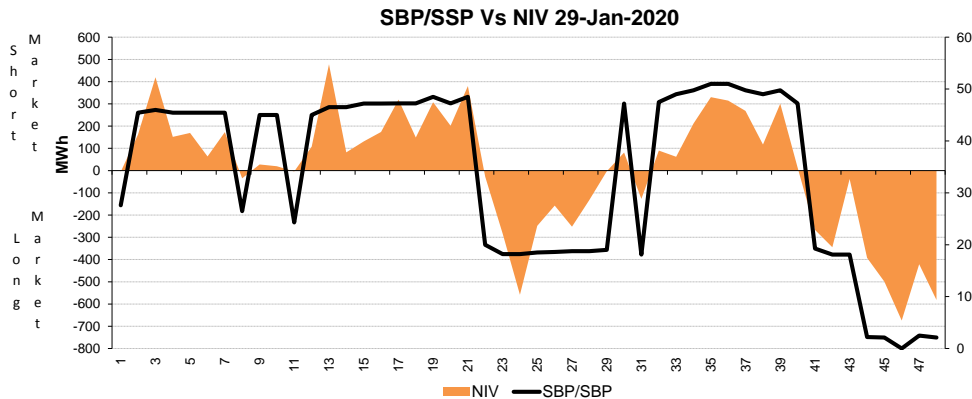
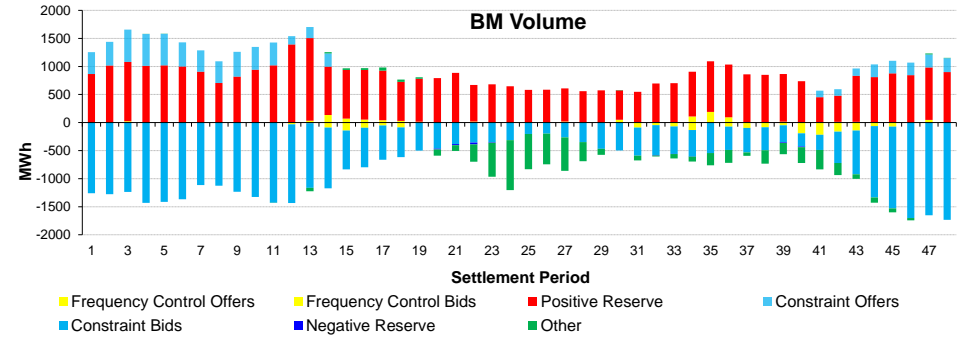
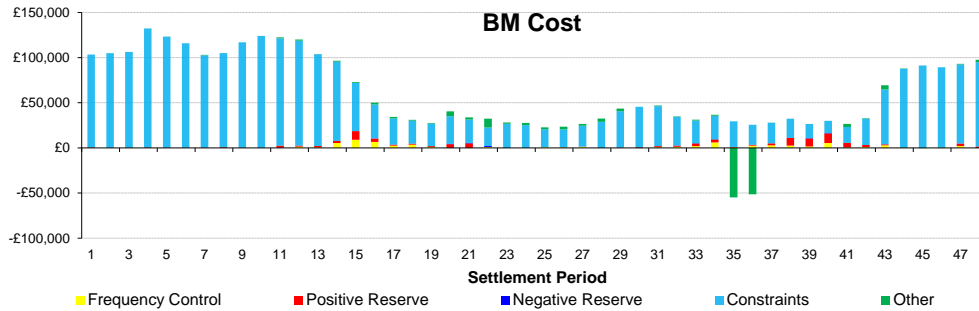
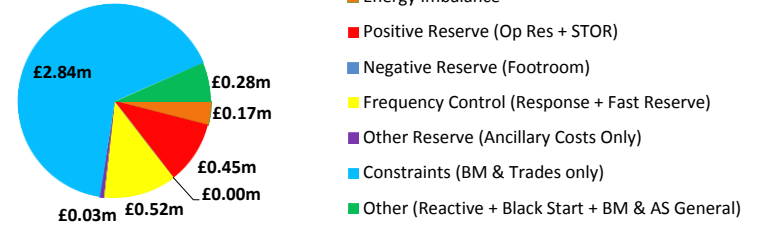
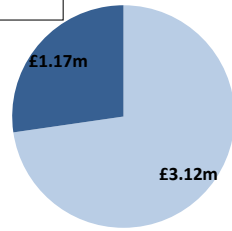


Date: **Wednesday 29 Jan 2020**

**BSUoS Charge Estimate: £2.87/MWh**  
**Total Outturn: £4.30m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



## Commentary

The market was short between midnight and the morning in excess of 800MW and in the evening in excess of 600MW. In order to chase the demand profile, up to 400MW of STOR were deployed over the morning peak and around 140MW over the darkness peak. In the morning, additional dynamic response was used due to demand uncertainty and interconnector swing, and Spin Gen was used due to tight margin and to secure RoCoF. A considerable volume of BM actions were required overnight and before midnight, to buy off wind generation to solve power flow restrictions on the Scotland-England boundary. Voltage levels in England were managed with offers accepted in the BM, and multiple trades on the interconnectors as well as some BM actions were undertaken to mitigate the RoCoF risk.

**Western Link status: Unavailable**