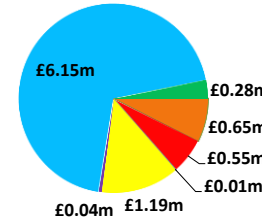
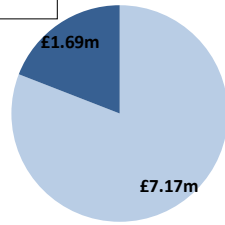


Date: **Saturday 01 Feb 2020**

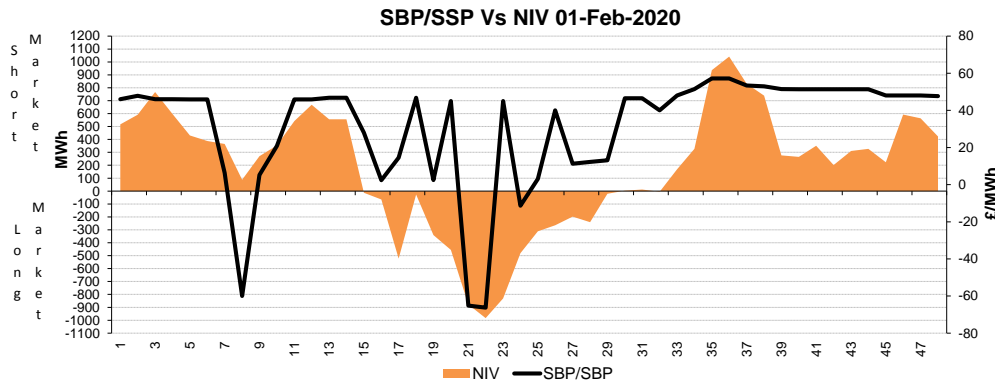
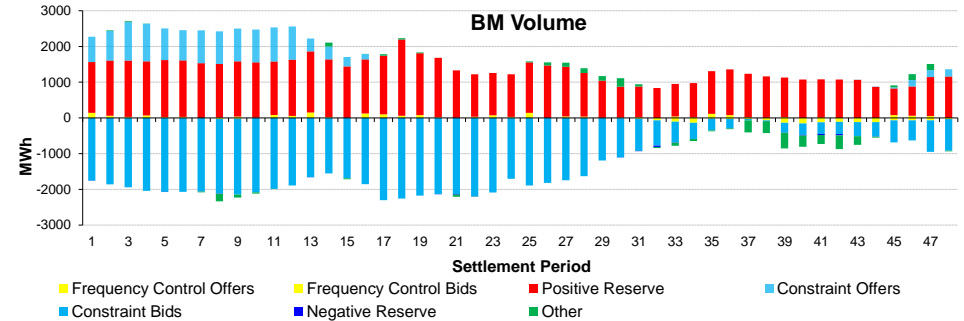
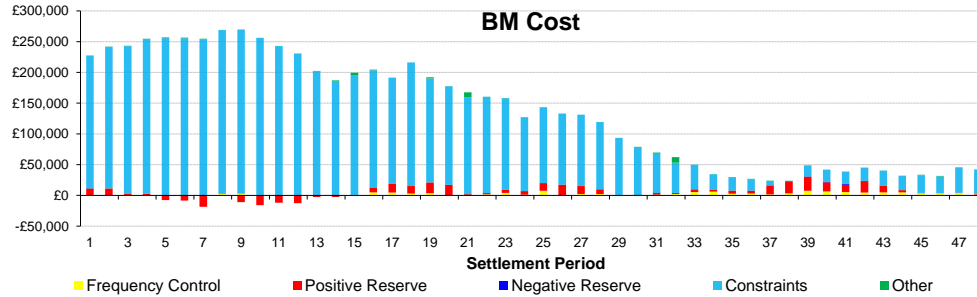
BSUoS Charge Estimate: £6.84/MWh
Total Outturn: £8.86m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short overnight into early morning, and short again from mid- afternoon onwards into the night. Around 130MW of STOR was run between 8.30am and 9.30am. BM Actions required overnight into the morning through to late afternoon, to manage thermal export constraints in Scotland. Overnight Voltage Control supported by BM Actions in the South East, Midlands and North East. Trading overnight, and Interconnector Trades and BM Actions throughout the day for RoCoF.

Western Link status: Unavailable