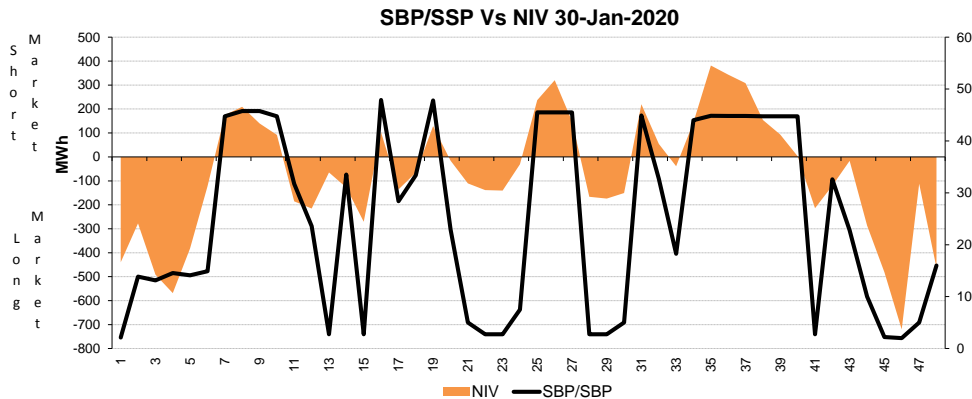
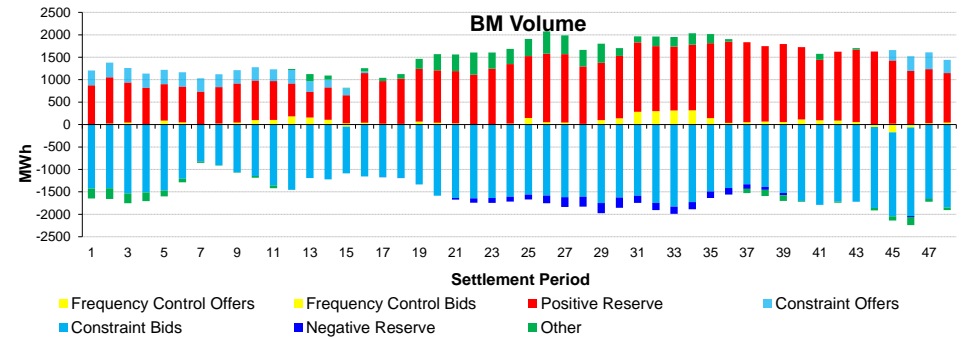
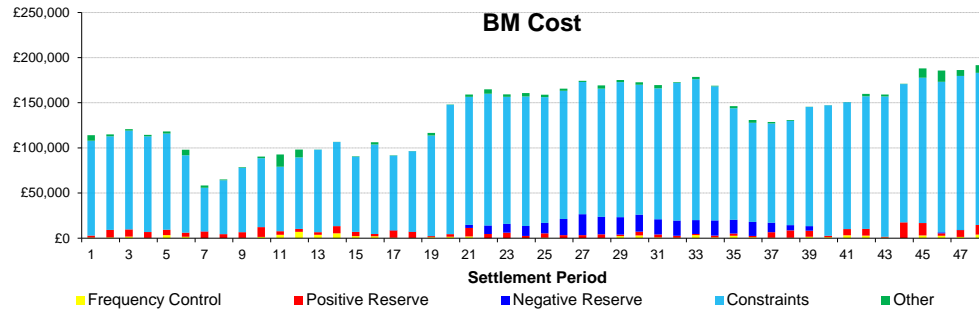
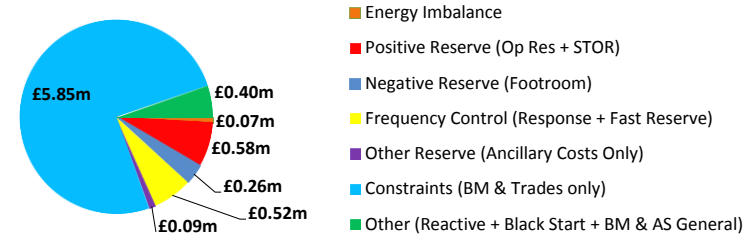
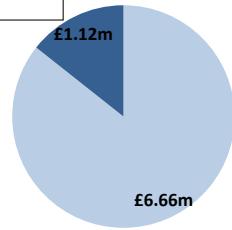


Date: Thursday 30 Jan 2020

BSUoS Charge Estimate: £4.97/MWh  
Total Outturn: £7.78m

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



**Western Link status: Unavailable**

## Commentary

The market was short in excess of 600MW intermittently in the afternoon. Trades on the interconnectors were undertaken in the afternoon for positive margin. Over 500MW of STOR was required over the morning pick-up, and around 200MW of STOR during the darkness peak, to chase the demand profile as it was higher than expected. Between the afternoon and the evening additional dynamic response was used due to demand uncertainty. A considerable volume of BM actions was required throughout the 24 hours to buy off wind generation in Scotland in order to solve power flow restrictions, especially on the network boundary between England and Scotland. Multiple trades on the interconnectors as well as BM actions on generating units, were taken overnight to mitigate RoCoF risk. Voltage levels were managed accepting offers in the BM.