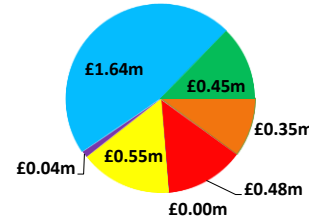
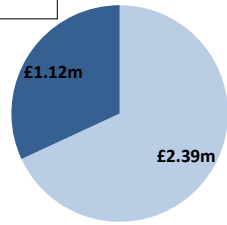


Date: **Monday 27 Jan 2020**

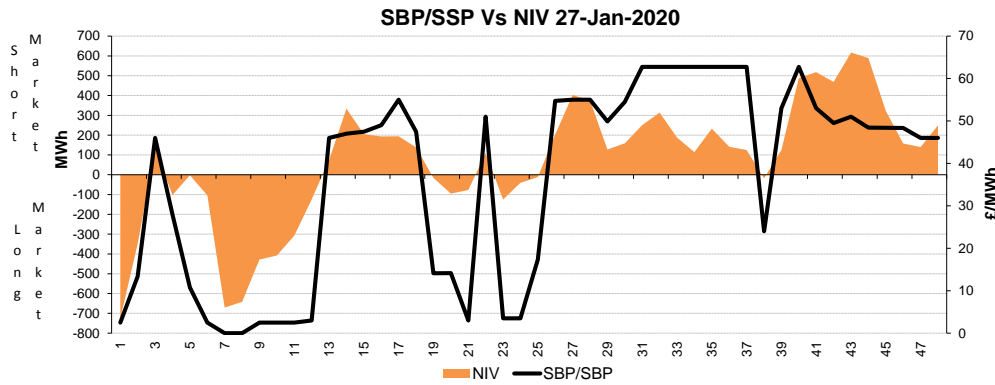
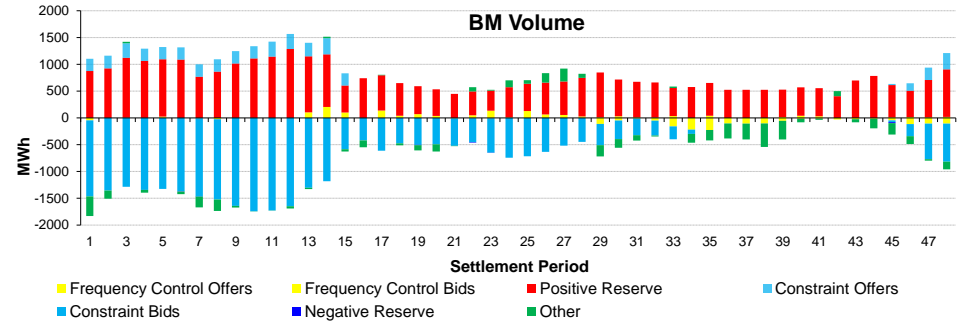
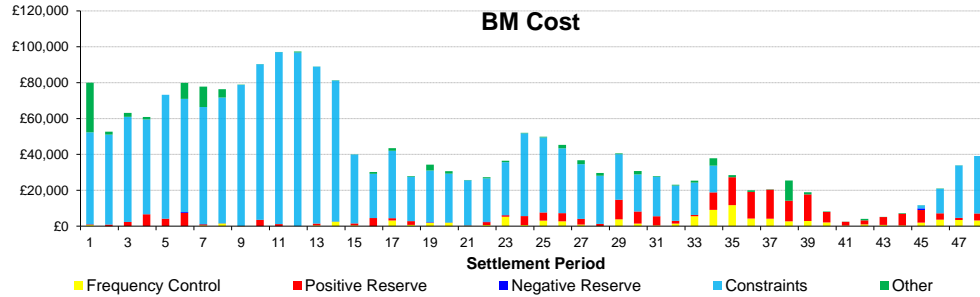
BSUoS Charge Estimate: £2.35/MWh
Total Outturn: £3.51m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Unavailable

Commentary

The day started with a long market but changed to a mostly short market after 6am. Trades and BM Actions were carried out for margin. Trades were also made on interconnectors between 5am and 6am.

Sell trades were done for minimum RoCoF. Bids were made to relieve thermal constraints in Scotland through the morning peak and BM Actions were used to manage voltage.