

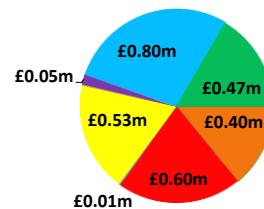
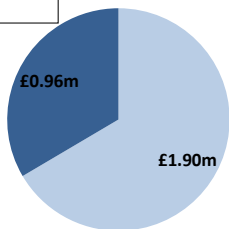
Date: **Tuesday 28 Jan 2020**

BSUoS Charge Estimate: £1.96/MWh
Total Outturn: £2.85m

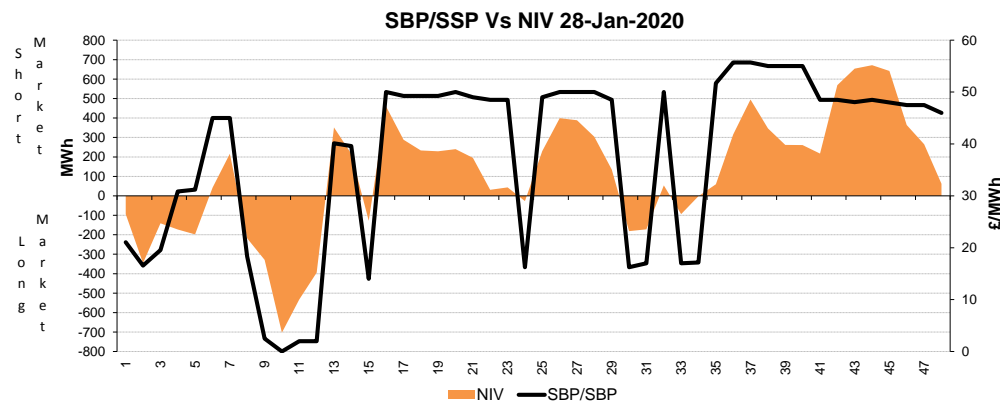
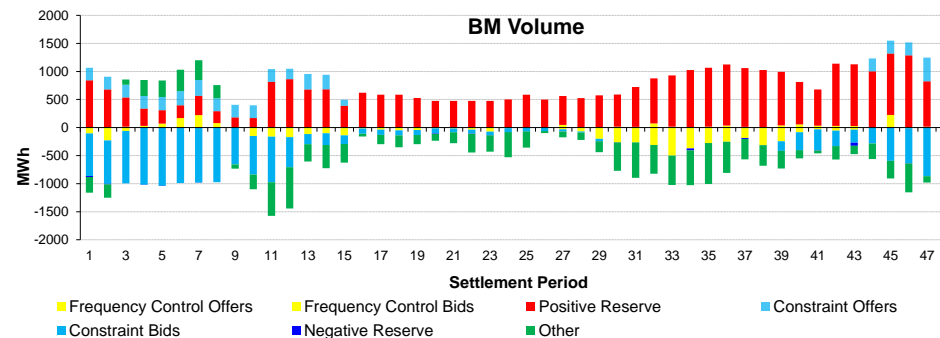
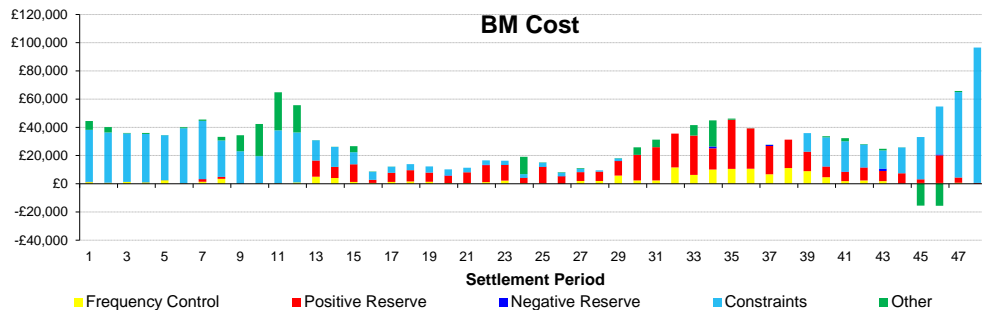
Daily Balancing Costs

■ BM Cost (Indicative)

■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Unavailable

Commentary

The market was short in excess of 1000MW from the morning until the late evening. Multiple trades on the interconnectors were taken for positive margin over the morning peak. Overnight, voltage levels in England were managed with BM actions. Multiple trades on the interconnectors as well as some BM actions were required to mitigate the RoCoF risk. Approaching midnight, as the wind level was rising, BM actions were taken to solve power flow restrictions on the Scotland – England boundary.