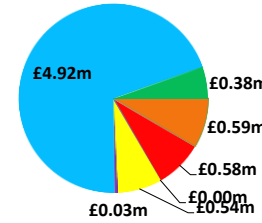
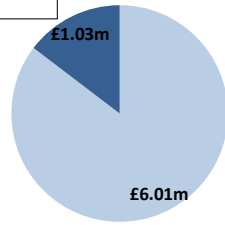


Date: Sunday 26 Jan 2020

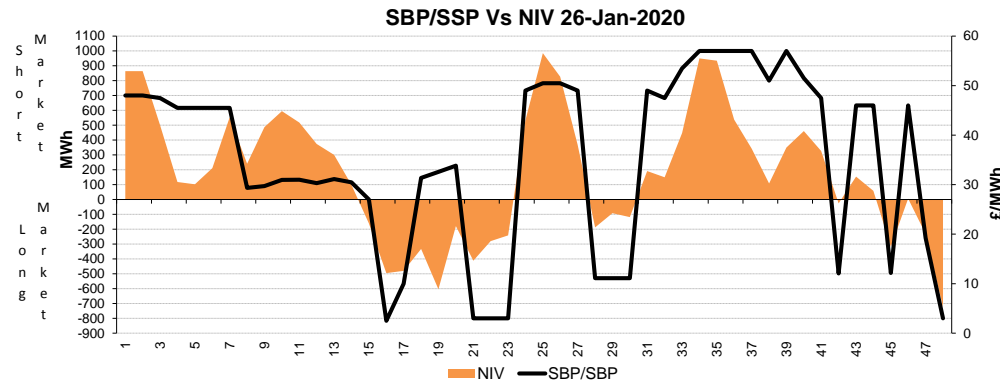
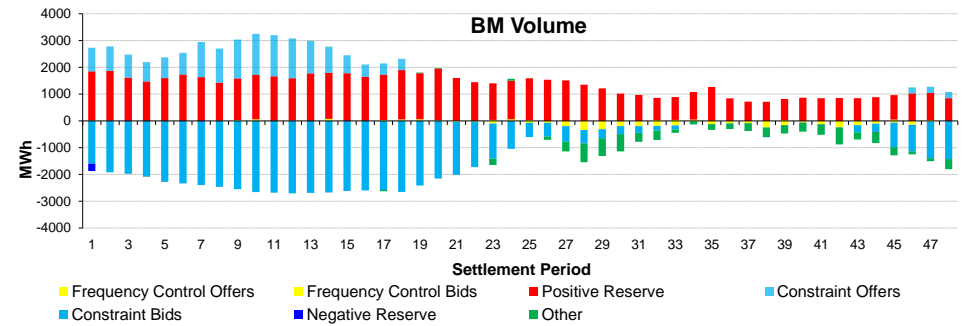
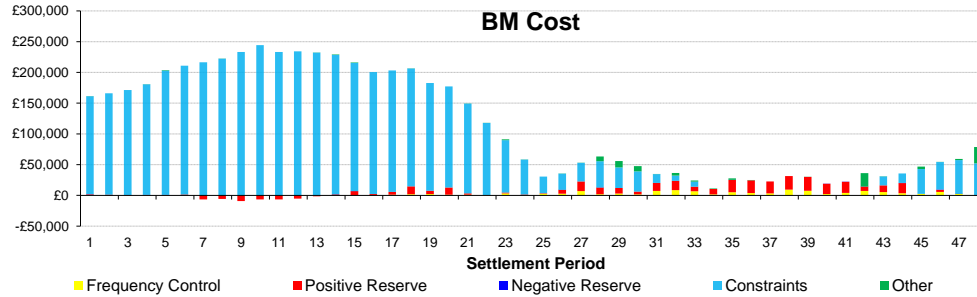
BSUoS Charge Estimate: £4.98/MWh
Total Outturn: £7.04m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mostly short with a long period over the morning peak. Demand was 600MW lower than forecasted. 100MW of STOR was run and additional 300MW of plant met demand.

Overnight trades were made for minimum RoCoF. During the early morning, bids were made to relieve thermal constraints in Scotland and the English border. BM Actions were taken for voltage management.

Western Link status: Unavailable