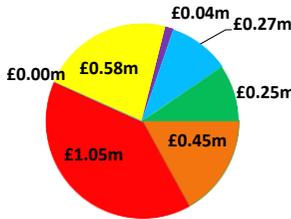
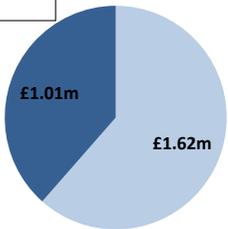


Date: **Tuesday 21 Jan 2020**

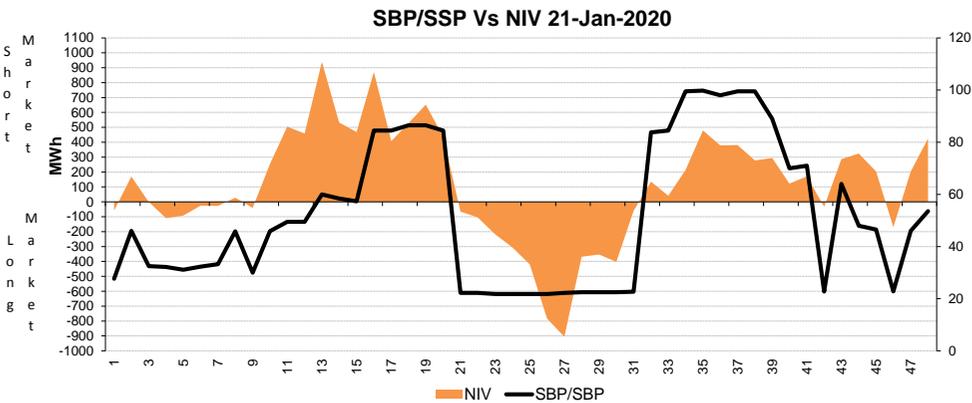
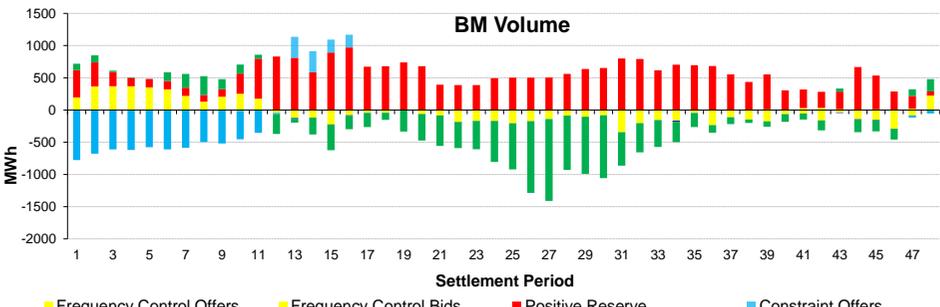
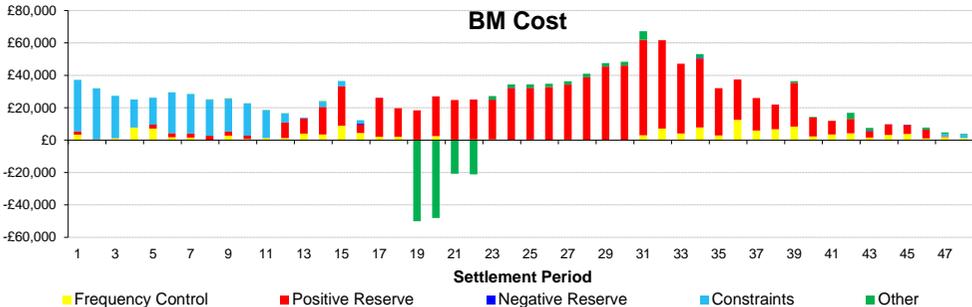
BSUoS Charge Estimate: £1.73/MWh
Total Outturn: £2.63m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short in the morning, and short again mid-afternoon onwards. Interconnector Trades for margin were required between 7am and 10am, and between 3pm and 6pm. Around 100MW of STOR was run between 4.30pm and 7pm. Interconnector Trades helped ease thermal import constraints in the South East in the early morning. Some BM Actions continued from overnight to the early morning required due to thermal constraints in Scotland. The Western Link HVDC remained unavailable. BM Actions overnight supported System Inertia. Voltage Control was adequate with no action required.

Western Link status: Unavailable