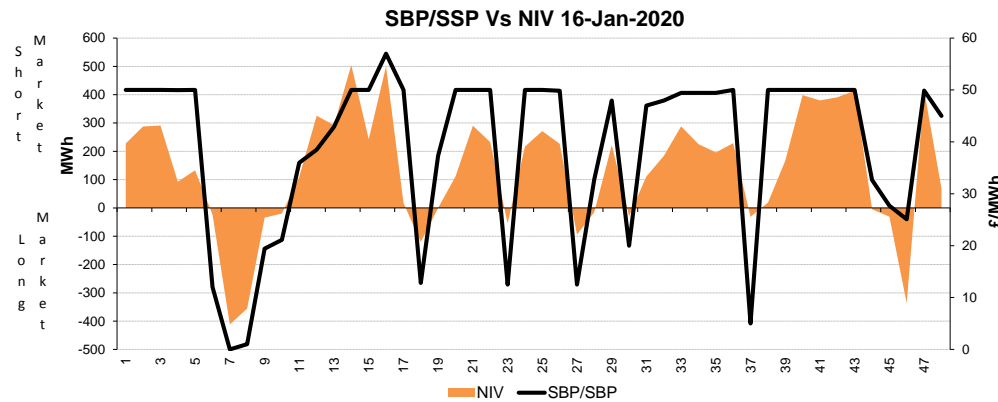
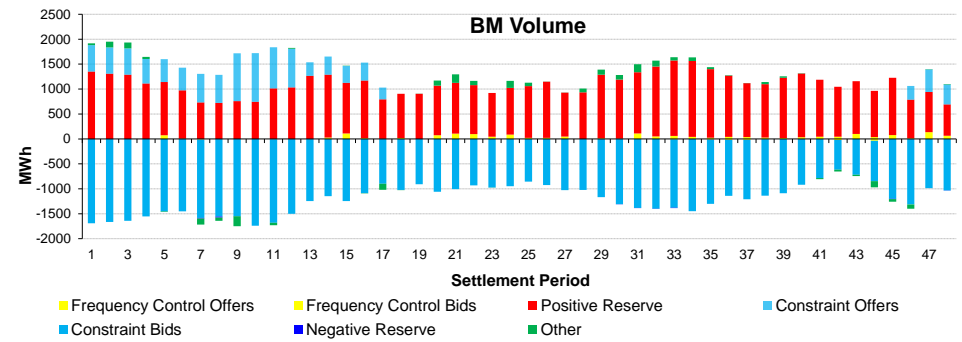
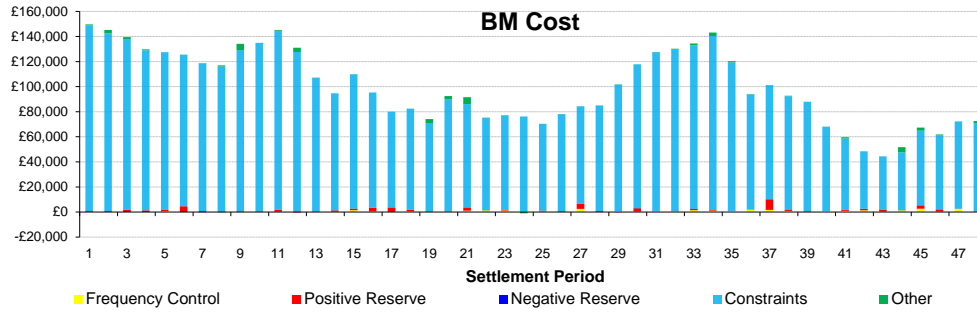
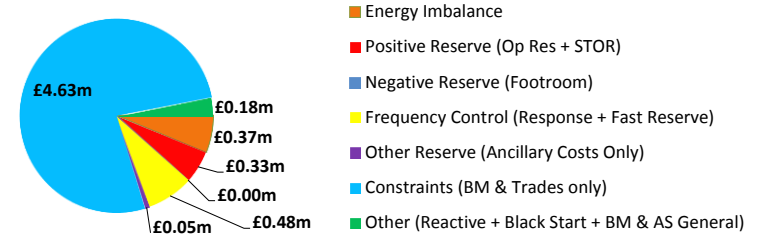
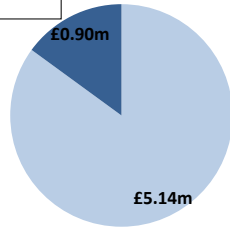


Date: **Thursday 16 Jan 2020**

BSUoS Charge Estimate: £3.96/MWh
Total Outturn: £6.04m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



Western Link status: Unavailable

Commentary

The market was mostly short throughout the day. Interconnector Trades were required for margin between 5am and 7am, and between 2pm and 4pm. Around 125MW of STOR was run over 8am, and around 180MW of STOR run mid-afternoon to early evening.

High winds along, with the unavailability of the Western Link HVDC Interconnector necessitated BM Actions to manage thermal export constraints in Scotland and the North all day to evening, with the North easing by morning. Trading helped alleviate alongside during the day. Overnight Voltage Control supported by BM Actions in the South East, Wales and Midlands. Trading and Interconnector Trades supported System Inertia overnight.