

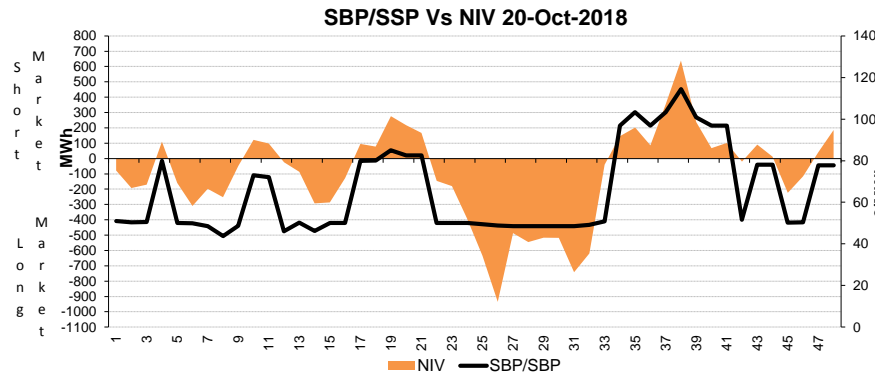
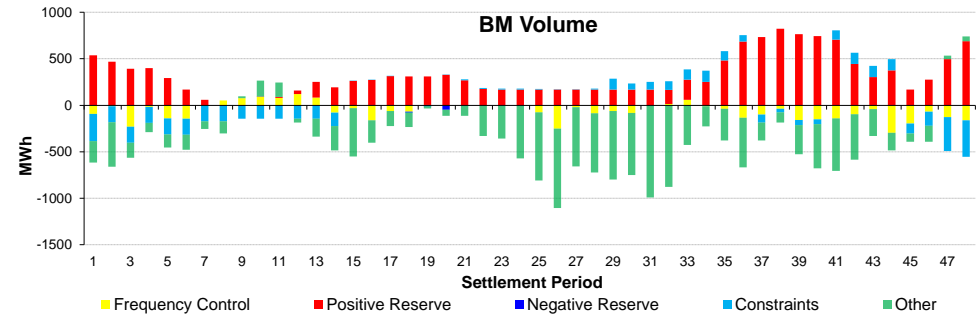
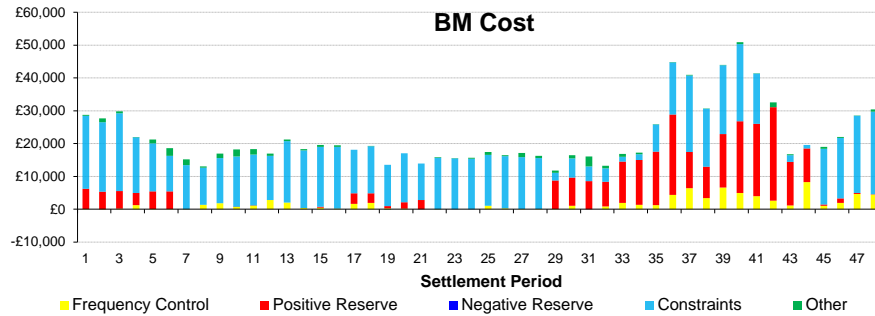
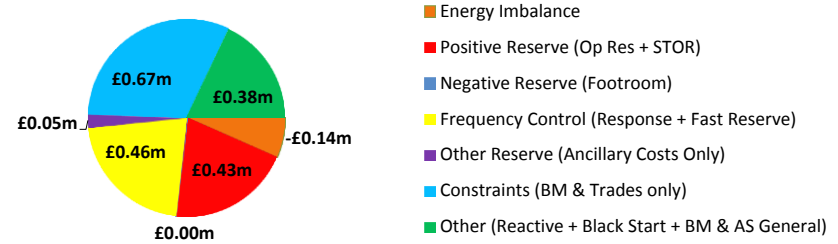
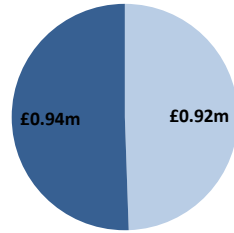
Date: 20/10/2018

BSUoS Charge Estimate: £1.80/MWh
Total Outturn: £1.86m

Daily Balancing Costs



BM Cost (Indicative)
AS Cost (Estimate)



Commentary

Over the evening peak, market length was approx 1.2GW short and demand forecast error was also approx 1.6GW. A number of units were required for positive reserve, in addition to extra response levels to cover the demand uncertainty. Accepted offer prices were in excess of £100/MWh during the period. Overnight ROCOF problems were resolved via trades on interconnectors; trades and BM actions were required on a BM unit through most the day for further ROCOF issues. A BM unit was run in Scotland all day using BM actions and then trades to resolve transmission issues. Late afternoon required bids in Northern Scotland to resolve a constraint.

Note: A new category - Other Reserve - has been more clearly defined. Costs in this category used to be mapped to either Positive Reserve or Fast Reserve. These costs include BM Startup, Fast Start and some Hydro services. These changes have been made to align with the new Monthly Balancing Services Summary report.