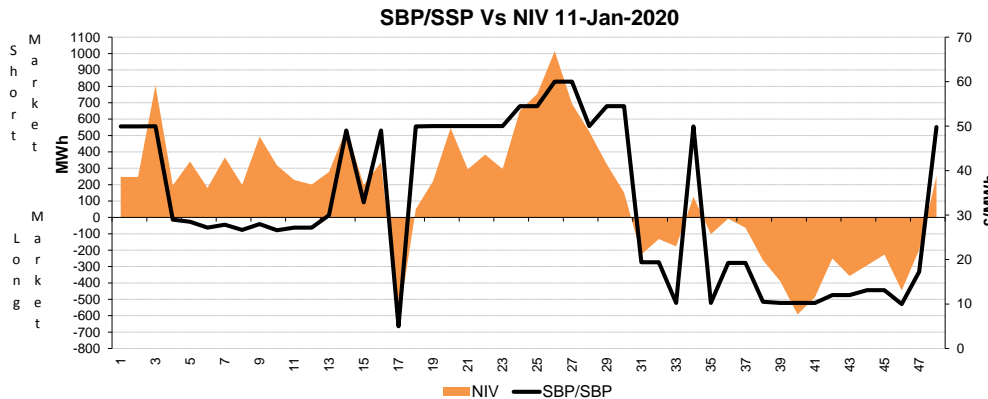
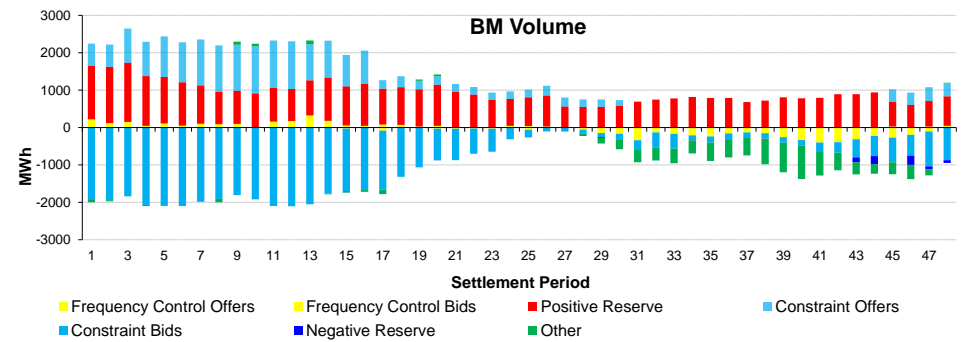
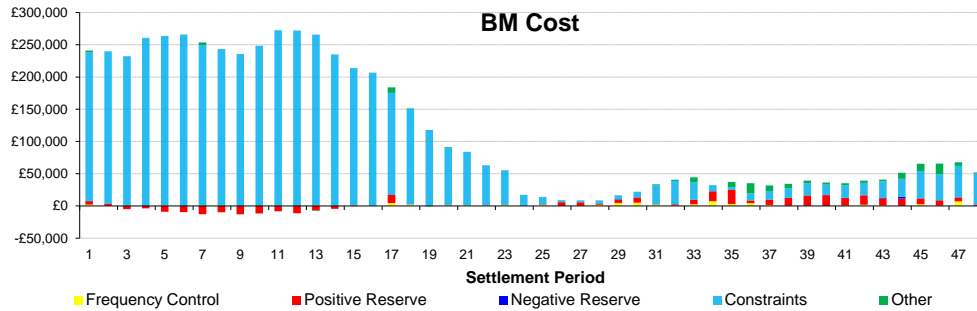
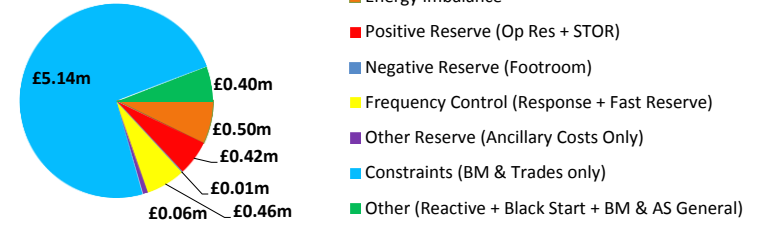
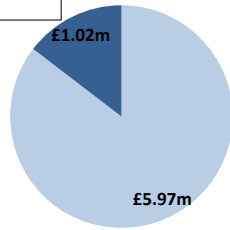


Date: Saturday 11 Jan 2020

BSUoS Charge Estimate: £5.23/MWh
Total Outturn: £6.99m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



Western Link status: Unavailable

Commentary

The market was short in excess of 1800MW between midnight and the mid-afternoon. Sustained high wind levels were in place from the previous day and faded out over the mid-morning. Until then, large volume of BM actions and some trades were required to buy off wind generation in Scotland in order to solve power flow restrictions on the England-Scotland boundary. This scenario was exacerbated by the unavailability of the Western Link interconnector. Voltage levels in England were managed with a mix of trades and BM actions. Multiple trades on the interconnectors were undertaken to mitigate the RoCoF risk. Additionally, Spin gen was run for most of the day for the same reason.