

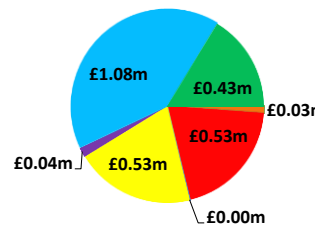
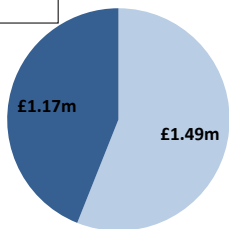
Date: **Saturday 23 Nov 2019**

BSUoS Charge Estimate: £2.03/MWh
Total Outturn: £2.66m

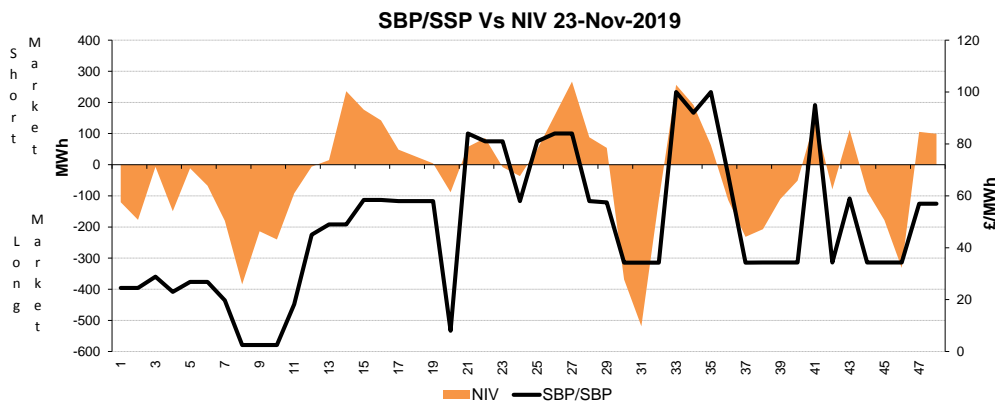
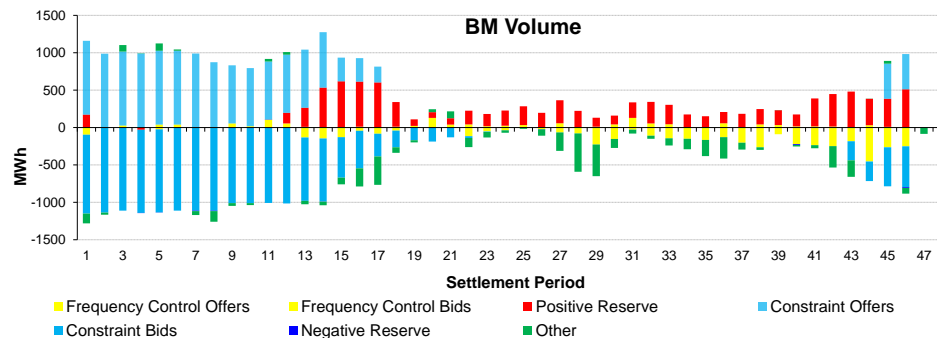
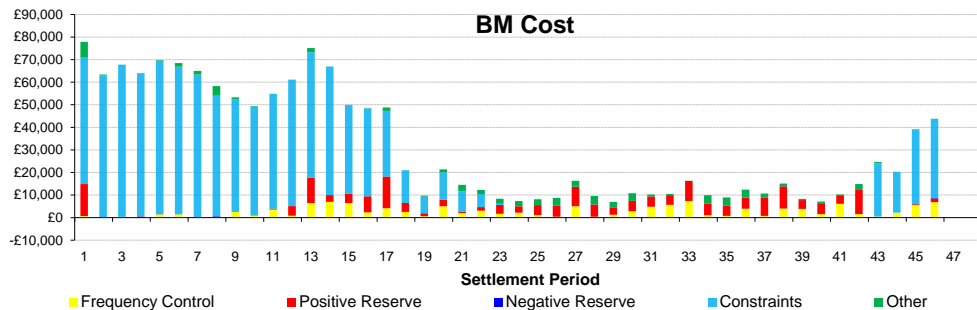
Daily Balancing Costs

■ BM Cost (Indicative)

■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was prevalently long during the 24 hours. STOR in excess of 450MW was run in the morning and in the evening to chase the demand profile due to wind generating shortfall. Spin Gen was deployed in the evening due to tight margin. Overnight, voltage levels in England were managed with a mix of trades and BM actions. In order to mitigate the RoCoF risk, multiple trades on the interconnectors and BM actions were taken.