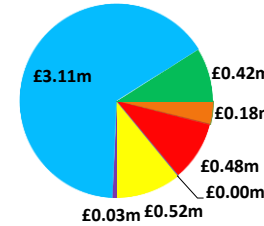
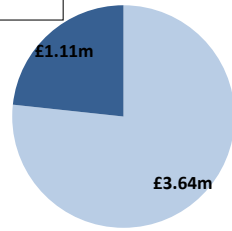


Date: **Sunday 05 Jan 2020**

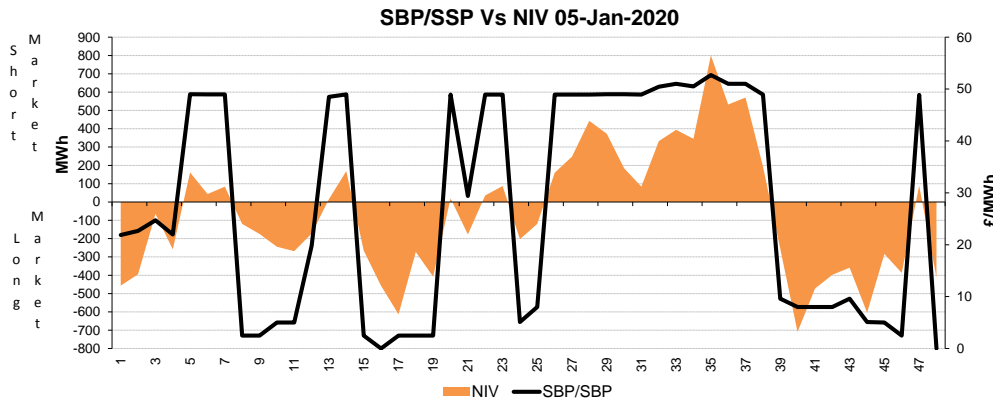
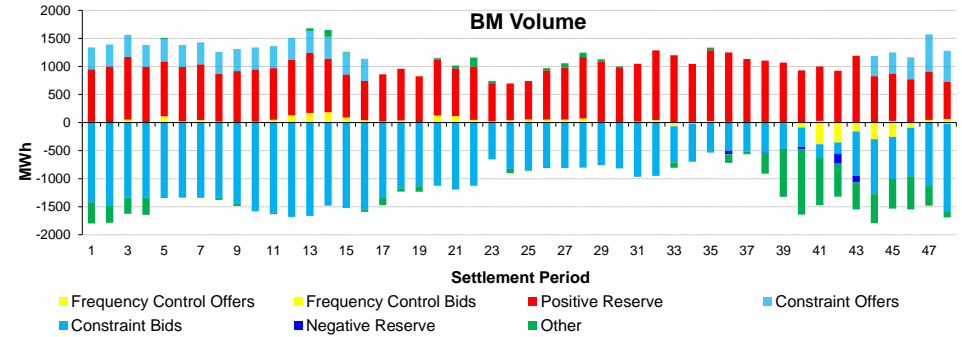
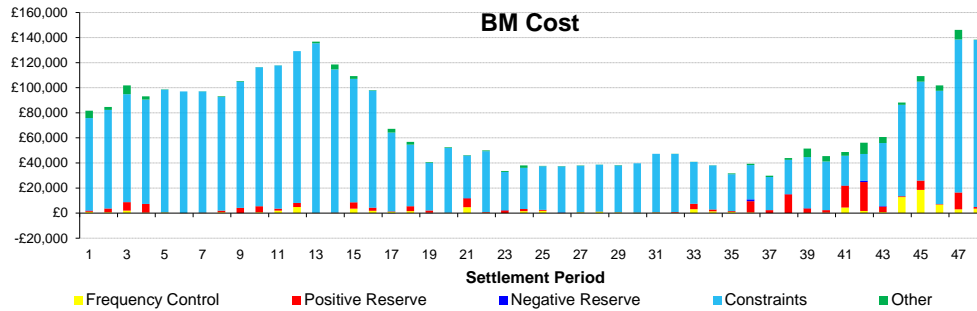
BSUoS Charge Estimate: £3.59/MWh
Total Outturn: £4.75m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was short in excess of 1400MW between the afternoon and the evening. Spin Gen was run between the morning and the late evening for RoCoF and additional dynamic response was required in the late evening due to demand uncertainty. Overnight, a large volume of wind generation in Scotland was bought off in the BM to solve power flow restrictions. Voltage levels were managed with multiple trades on generating units. RoCoF risk was mitigated with multiple trades on interconnectors and generating units.