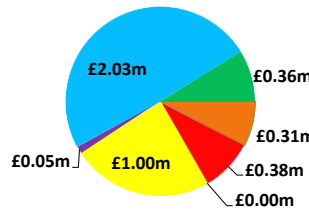
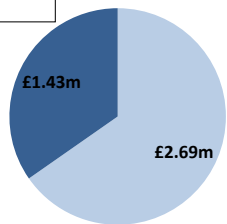


Date: **Wednesday 01 Jan 2020**

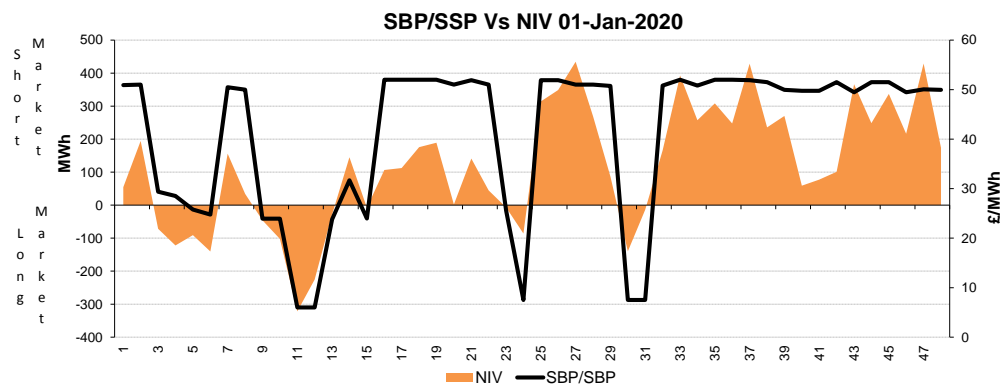
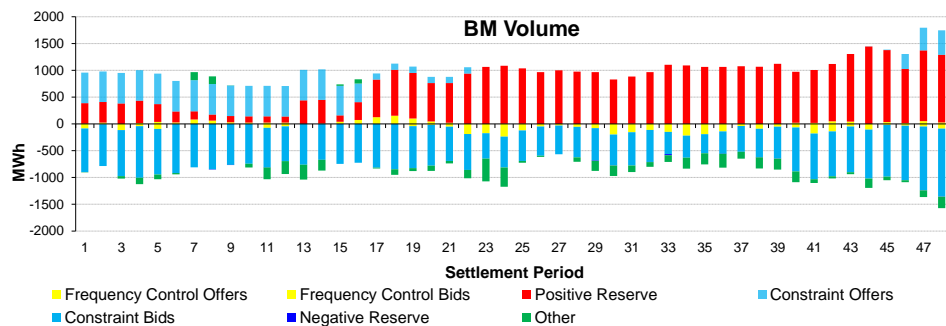
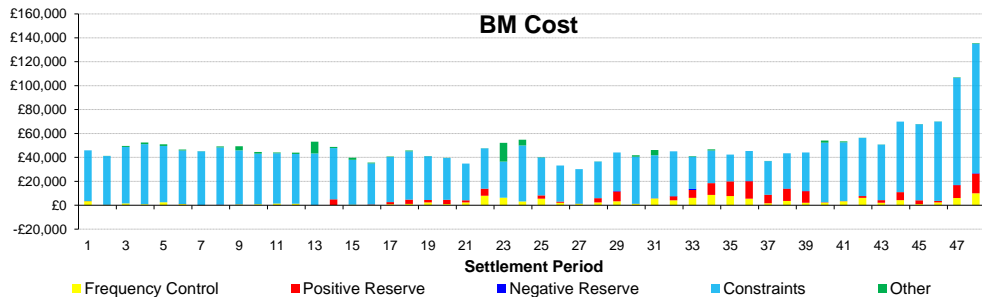
BSUoS Charge Estimate: £3.21/MWh
Total Outturn: £4.12m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

Although the market flipped between long and short during the day it became short after lunch time. Interconnector trades were taken for SP 13 and 14 . Overnight trades were required for RoCoF. Trades and BM Actions were carried out for voltage management. BM actions and trades were used to resolve the thermal constraints in Scotland

Western Link status: Available