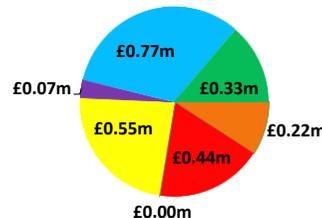
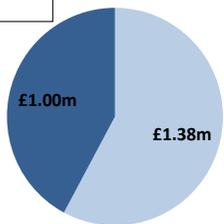


Date: **Tuesday 31 Dec 2019**

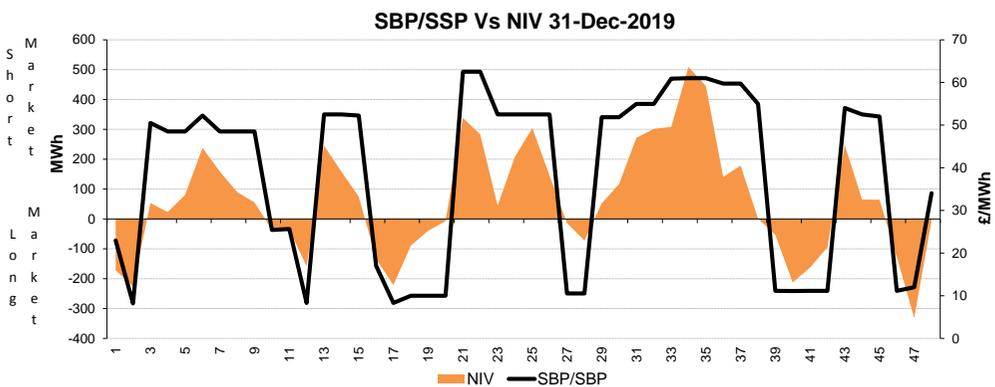
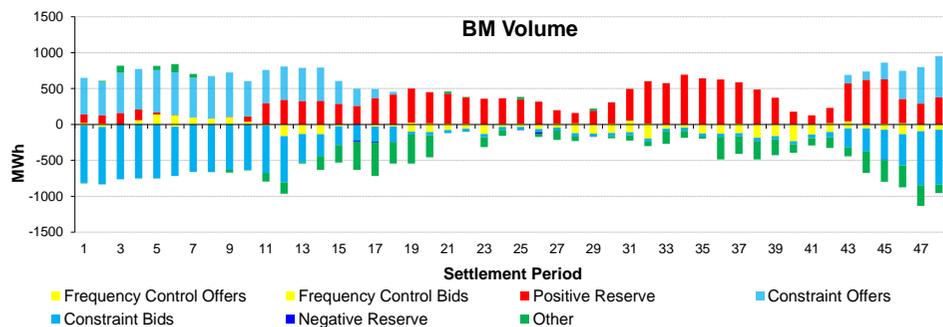
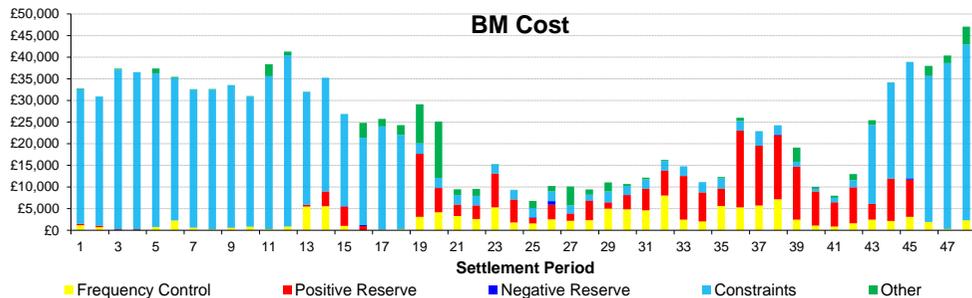
BSUoS Charge Estimate: £1.88/MWh
Total Outturn: £2.38m

Daily Balancing Costs

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market flipped between long and short throughout the day. With the shorter working day expected demands were unpredictable. NBM STOR was utilised between SP 5&8. The main issues for the day were system inertia and voltage support around the east coast and midlands requiring trades and BM actions to resolve.

Western Link status: Available