

■ Positive Reserve

£160,000

£140,000

£120,000

£100,000

£80,000

£60,000 £40,000

£20,000

-£20,000

9 11 13 15 17 19

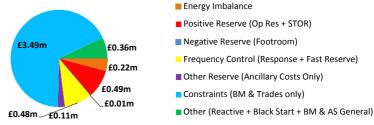
Frequency Control

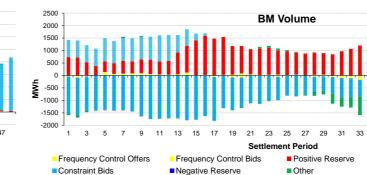
Daily Balancing Costs

national gridESO

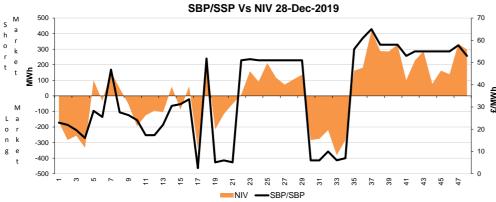
35 37 39 41 43

Constraint Offers





21 23 25 27 29 31 33 35 37 39 41 43 45 47 ■ Negative Reserve Constraints Other



BM Cost

Settlement Period

Western Link status: Available

Commentary

NIV shifted between long and short throughout the day, where the evening pickup was short for several periods before going long for the rest of the day. Margins remained healthy with wind output increasing from ~7GW to ~11GW by the end of the day. Solar PV was expected to be around 1GW with the milder weather for the end of December

Generation was run through overnight into early morning for voltage support in the east coast and midlands. Interconnector Trades and BM actions taken for system inertia.