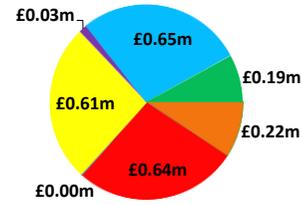
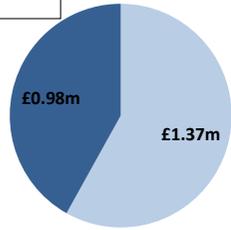


Date: Sunday 22 Dec 2019

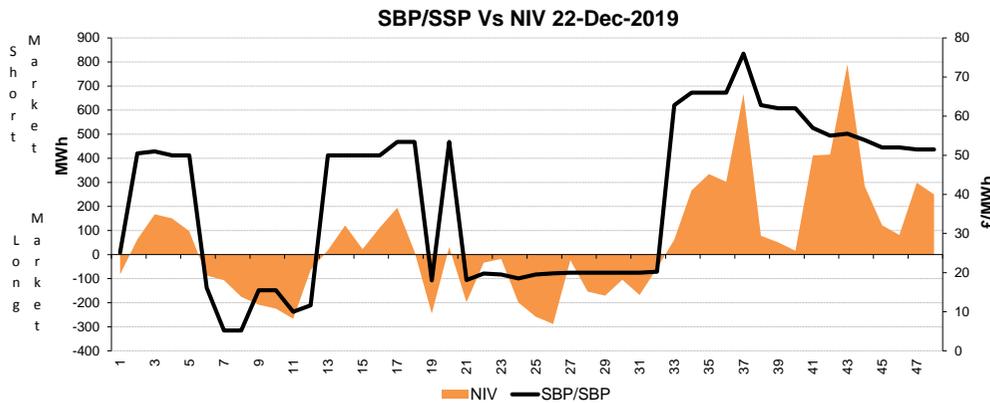
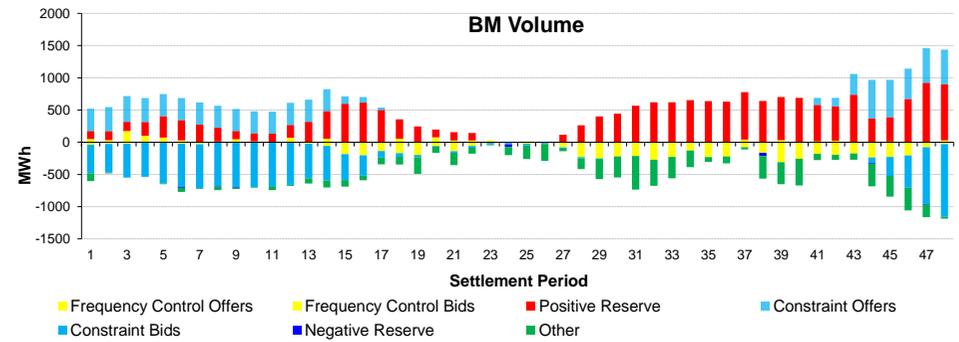
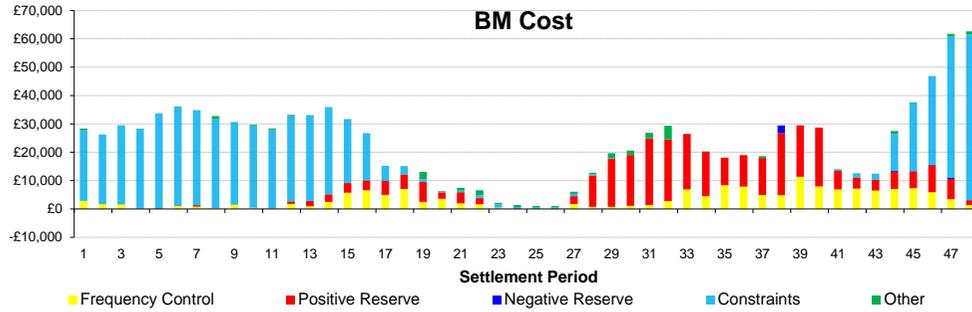
BSUoS Charge Estimate: £1.91/MWh
Total Outturn: £2.35m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was long from the early hours into the day, with a short peak during the morning. It became short from late afternoon onwards into the night. Overnight Voltage Support assisted by Trades and BM Actions in the South/South East and Midlands. Interconnector Trades secured RoCoF risk overnight, with some BM Actions supporting.

Western Link status: Available