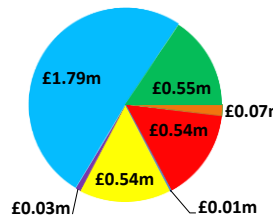
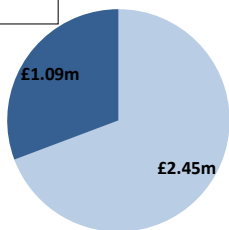


Date: Thursday 19 Dec 2019

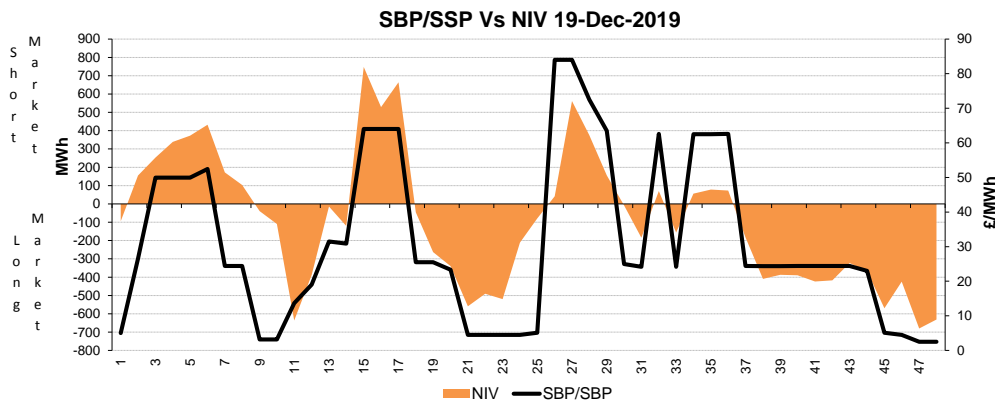
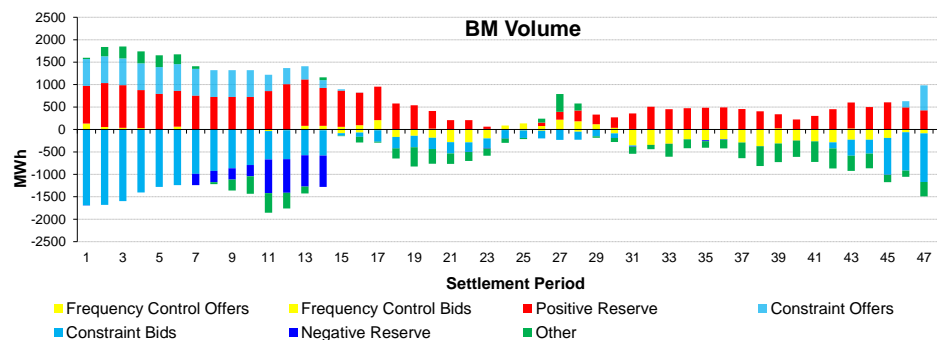
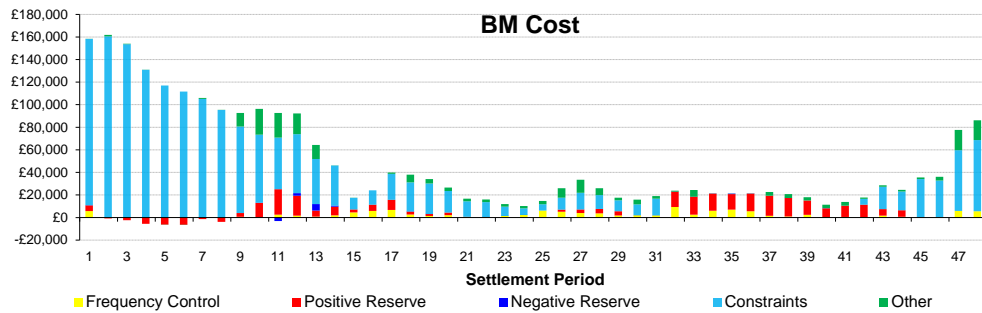
BSUoS Charge Estimate: £2.40/MWh
Total Outturn: £3.53m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market peaked short overnight, early morning, and between midday and 6pm. It was long from 6pm onwards. Around 50MW of STOR was run between 8.00am and 10.30am, and around 50MW of STOR run again between 1pm and 3pm. Interconnector Trades for margin were required from 3.00am to 06.30am. Overnight and into the day, BM Actions were required to manage thermal export constraints in Scotland, till mid afternoon mainly. Trading also assisted with this overnight and into midday. Voltage support overnight assisted with Trades and BM Actions in the South/South East, Wales and Midlands areas. System Inertia managed with overnight Interconnector Trades and BM Action.

Western Link status: Available