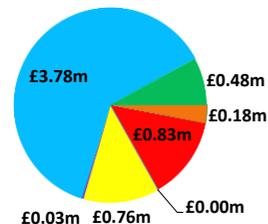
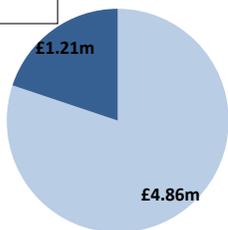


Date: **Friday 06 Dec 2019**

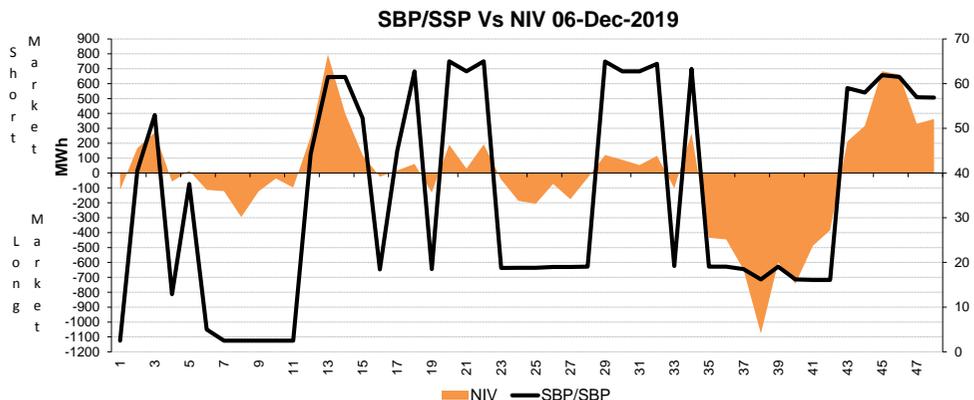
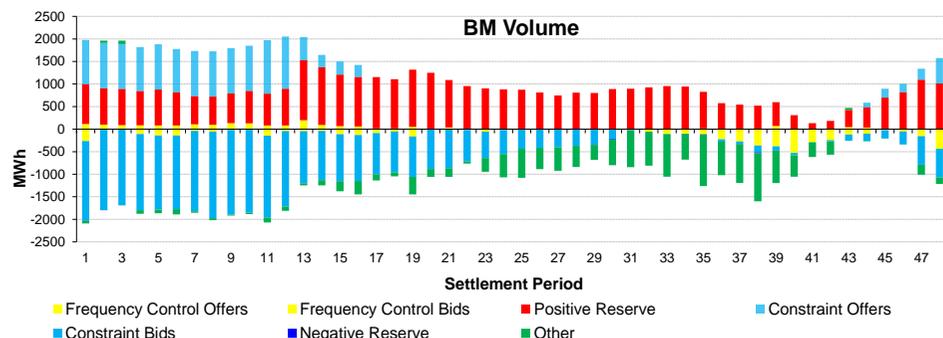
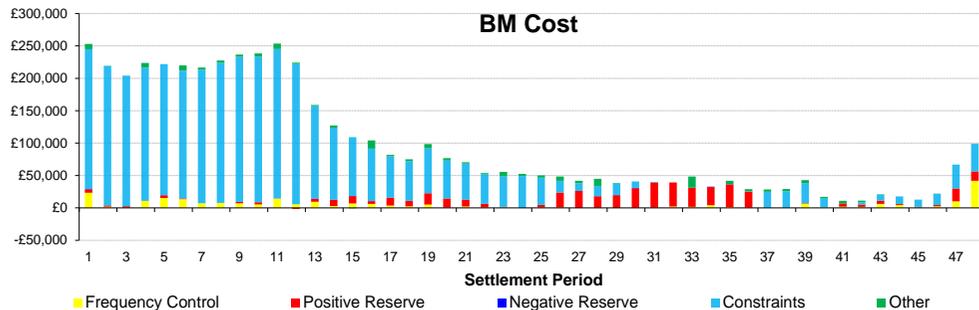
BSUoS Charge Estimate: £4.00/MWh
Total Outturn: £6.07m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market alternated short and long; short mainly over the morning peak, and 9pm onwards, and long mainly around 5pm afternoon/evening over the darkness peak. Around 500MW bought on interconnectors for margin between 8am and 9am. High winds necessitated BM Actions for Scotland and the North overnight into the morning, with a few actions remaining to midday. Trades helped manage these thermal export constraints in Scotland overnight and into midday. BM actions were also required overnight and into the morning for the East, tailing off by the afternoon. Interconnector Trades were required to resolve thermal import constraints in the South East between 5am and 8am. Voltage Control assisted by Trades and BM actions in the South/South East, Midlands and Wales. Overnight Trading and Interconnector Trades for RoCoF, with some additional BM Actions to support.

Western Link status: Available