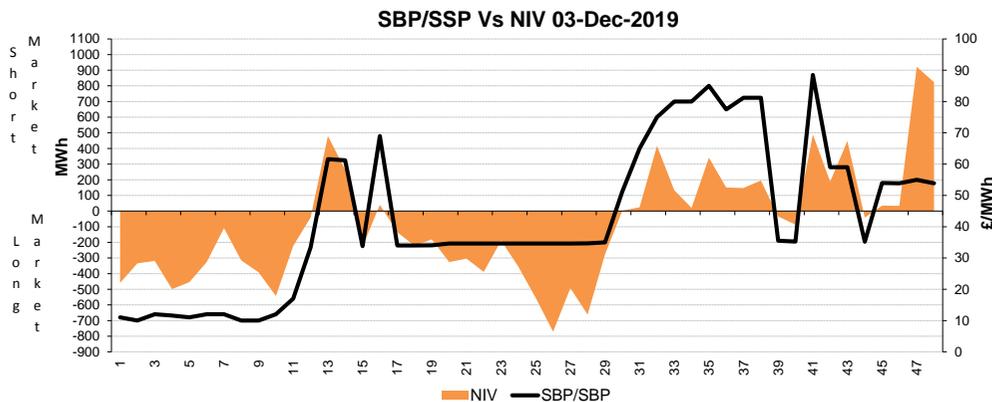
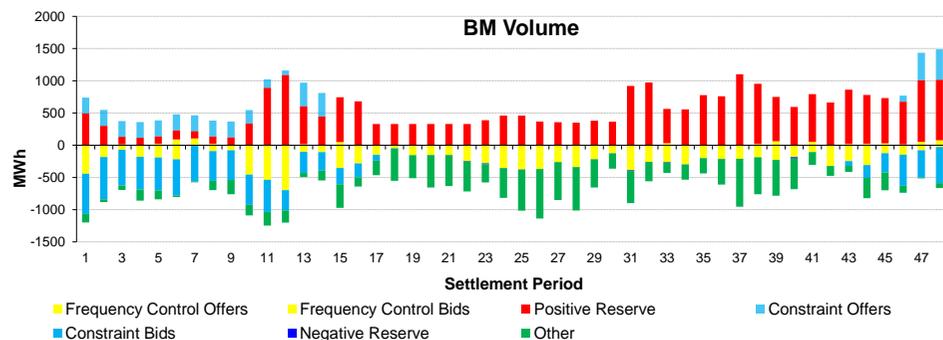
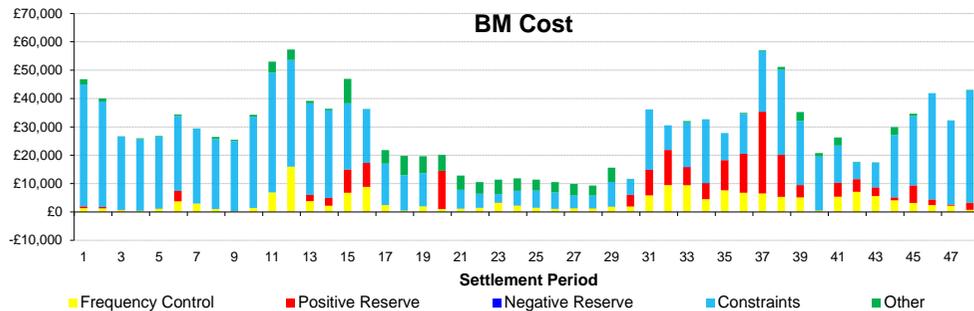
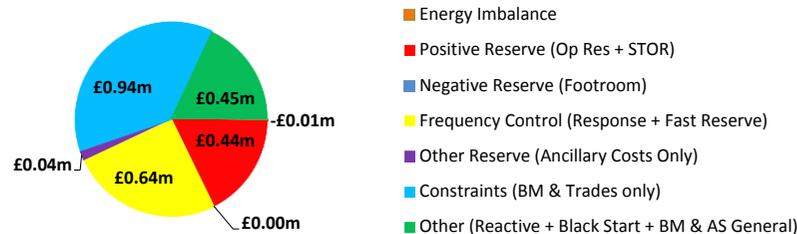
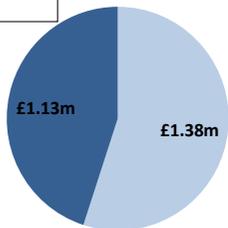


Date: **Tuesday 03 Dec 2019**

BSUoS Charge Estimate: £1.67/MWh
Total Outturn: £2.51m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



Commentary

The market was mostly long at the start of the day, becoming short from 2.30pm onwards into the night. Interconnector Trading between 3pm and 4pm required for margin, and also between 5pm and 7pm. Interconnector Trades alleviated thermal import constraints in the South East between 6am and 7am. BM actions in the morning and during the day, mainly from late evening into the night, were required to manage thermal constraints in Scotland. Overnight Voltage Support assisted with BM Actions and Trades in the Midlands and South. The overnight plan required Trading to limit output for RoCoF. Some BM Actions assisted with System Inertia overnight in addition.

Western Link status: Available