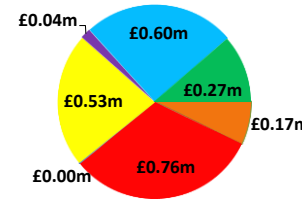
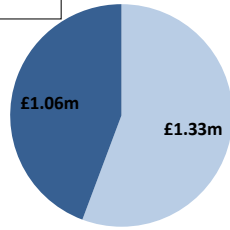


Date: Monday 02 Dec 2019

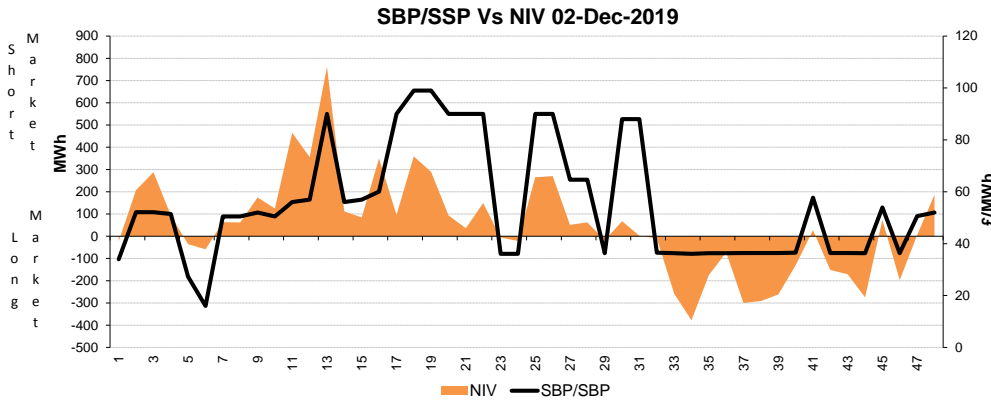
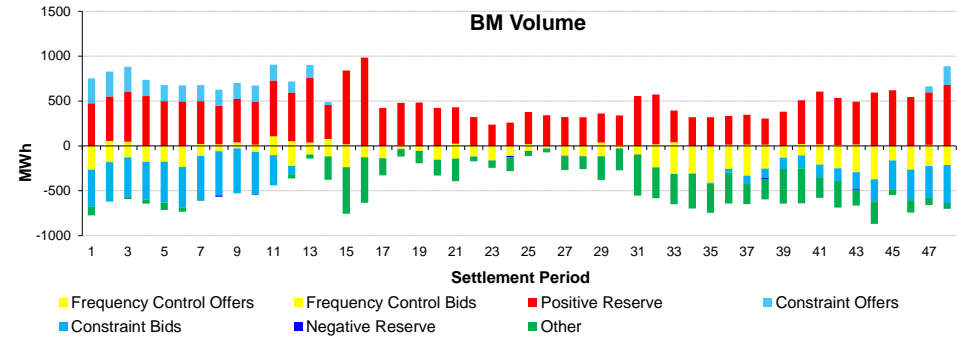
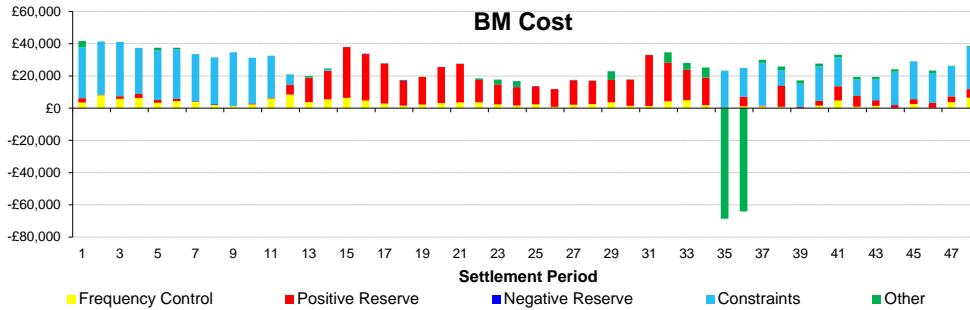
BSUoS Charge Estimate: £1.57/MWh
Total Outturn: £2.38m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market commenced short overnight into the day, becoming long from 3.30pm onwards into the night. Interconnector Trades were taken for margin between 3pm and 4pm. Thermal export constraints in Scotland alleviated with BM Actions late afternoon onwards into the evening/night. Overnight Trading to limit output for RoCoF. Interconnector Trades and BM Actions in the early hours for System Inertia. Overnight Voltage Support assisted by Trades and BM Actions in the South and Midlands.

Western Link status: Available