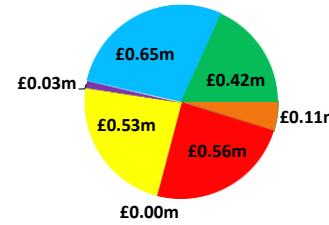
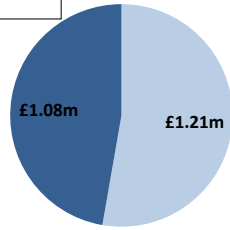


Date: **Wednesday 27 Nov 2019**

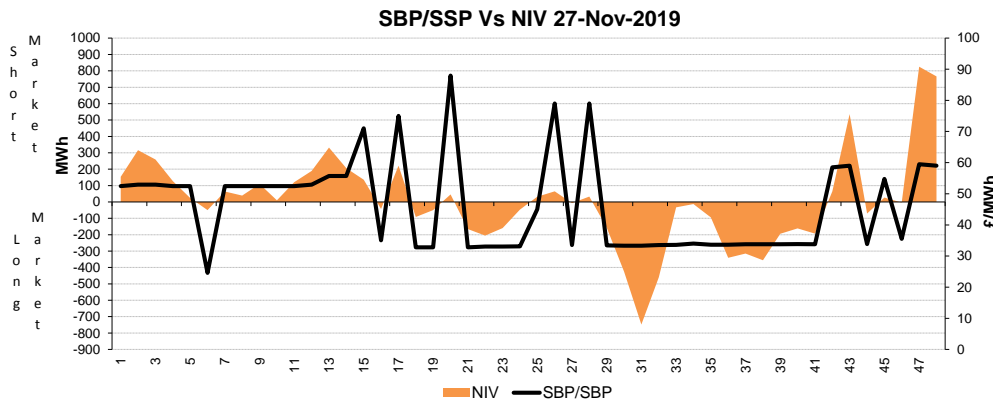
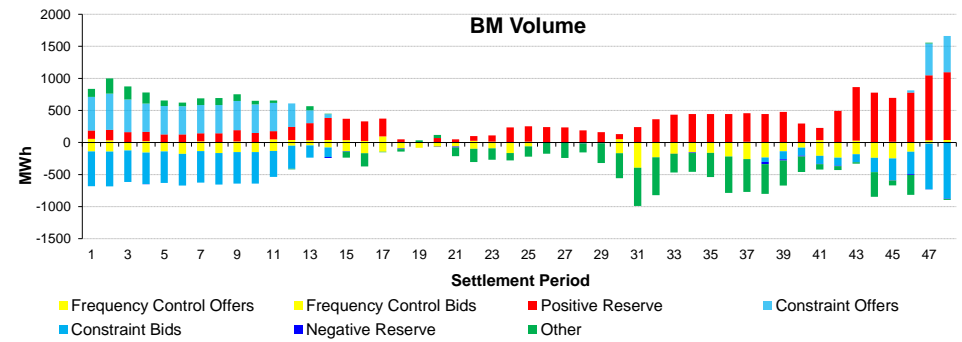
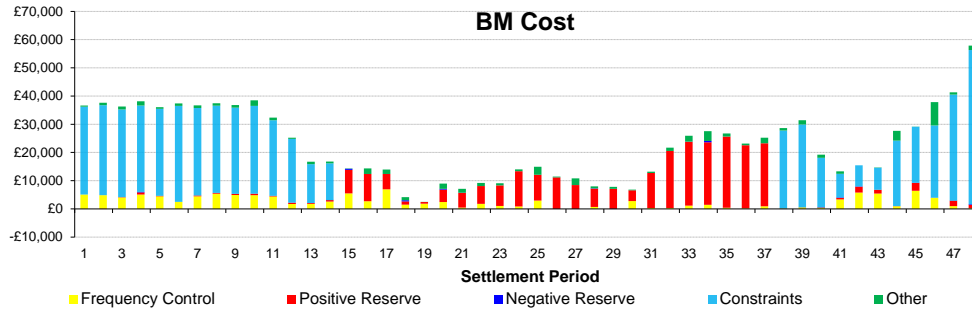
BSUoS Charge Estimate: £1.63/MWh
Total Outturn: £2.29m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short overnight, becoming mostly long late morning onwards into the evening, returning to short late evening onwards.

From early evening into the night BM Actions alleviated thermal export constraints in the Scotland area. Overnight Trading including Interconnector Trades were necessary due to RoCoF requirements. Additional BM Actions overnight supported System Inertia. BM Actions and some Trades overnight to manage Voltage Support in the South/South East and Midlands areas.

Western Link status: Available