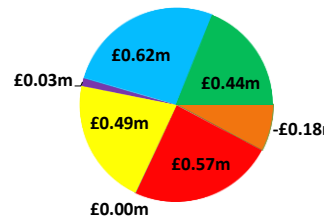
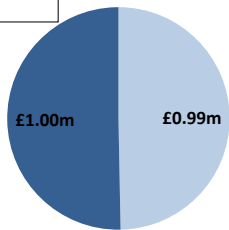


Date: Tuesday 26 Nov 2019

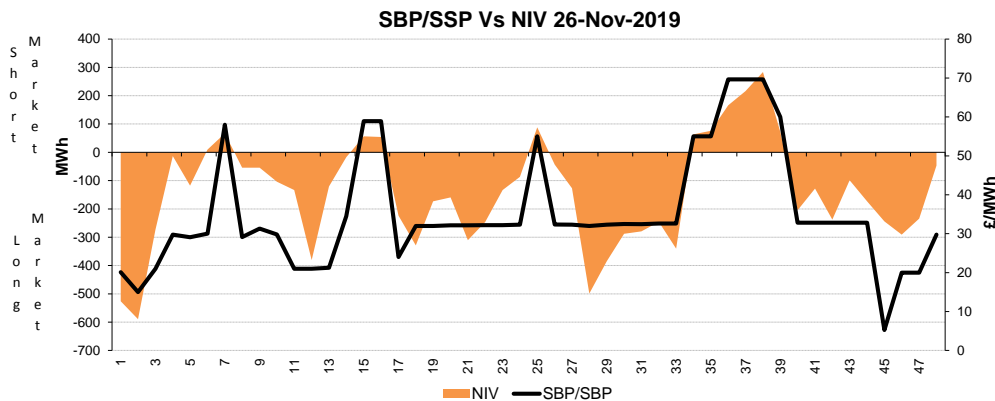
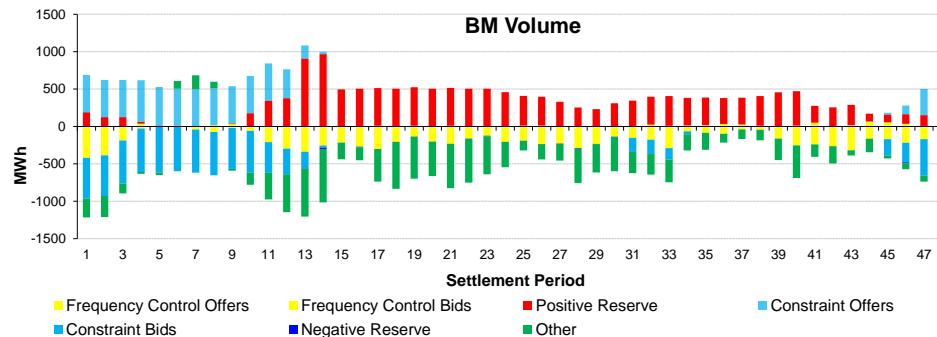
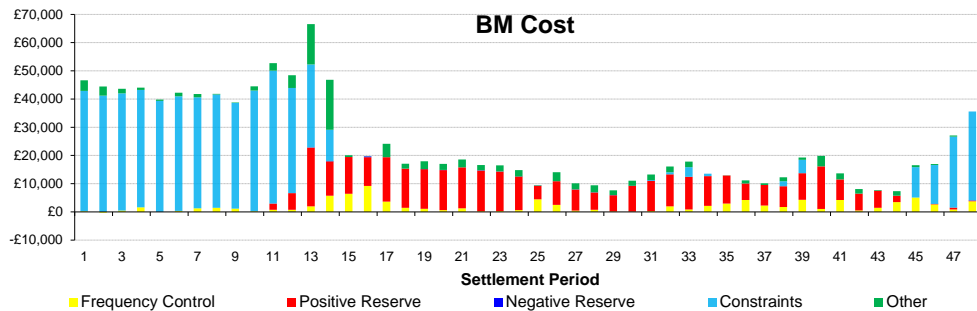
BSUoS Charge Estimate: £1.47/MWh
Total Outturn: £1.98m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was long throughout the day, with intermittent short peaks mainly between late afternoon to early evening. Between 6pm to 8pm around 130MW of STOR was run over the darkness peak. Some BM Actions required to alleviate thermal export constraints in the North in the early evening, and the East Coast mid to late afternoon. Overnight Voltage support assisted by BM actions in the South/South East and Midlands. Overnight RoCoF requirements met with Trading, including Interconnector Trades.

Western Link status: Available